

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM 012641							
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv. Other _____		6. If Indian, Allottee or Tribe Name							
2. Name of Operator ConocoPhillips Company		7. Unit or CA Agreement Name and no.							
3. Address PO BOX 4289 Farmington NM 87499		8. Lease Name and Well No. BLANCO 13							
3.a Phone No. (Include area code) (505)326-9597		9. API Well No. 30-045-33712							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 2170' FSL & 1955 FEL Unit J (NWSE) Sec. 26 T31N R8W At top prod. interval reported below At total depth Same as above		10. Field and Pool, or Exploratory Blanco Mesaverde/Basin Dakota							
14 Date Spudded 10/08/2006		11 Sec., T., R., M., on Block and Survey or Area J Sec: 26 31N 8W							
15. Date T.D. Reached 10/17/2006		12. County or Parish SAN JUAN							
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/22/2007		13. State NM							
18. Total Depth: MD 7891' TVD 7891'		17. Elevations (DF, RKB, RT, GL)* 6328' GL							
19. Plug Back T.D.: MD 7888' TVD 7888'		20. Depth Bridge Plug Set: MD TVD							
21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) CBL/GR/CCL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record(Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625H-40	32.3#	0	233		150sx;182cf	32 bbl	Surface	15 bbl
8.75	7.0 J-55	20#	0	3561		590sx;1359cf	64 bbl	Surface	160 bbl
6.25	4.5 N-80	11.6#	0	7889		475sx; 689cf	124 bbl	TOC: 2450'	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.375	7727'								
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Blanco Mesaverde		4850'	5800'	4850' - 5322'		0.34"	30	1 spf Open	
B)				5370' - 5800'		0.34	28	1 spf Open	
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
5370' - 5800'		10 bbl 15% HCL. Frac w/12,060gal 60Q slickwater pad 50 bpm @ 2900 psi; 100,000# 20/40 brady sand.							
4850' - 5322'		10 bbl 15% HCL. Frac w/12,060 gal 60Q slickwater pad 50 bpm @ 2300 psi; 100,000# 20/40 brady sand.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	6/04/07	1 HR	→	0	28 mcf	0			Flowing
Choice Size	Tbg Press. Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/2"	SI n/a	300#	→	0	660 mcf	2 bpd		Gas Well SI - W/O Facilities	
Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press. Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on page 2)

NMOC

RCVD JUL 2 '07
OIL CONS. DIV.ACCEPTED FOR RECORD
JUN 29 2007
FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2268' est
				Kirtland	2374' est
				Fruitland	2882 est
				Pictured Cliffs	3360 est
				Lewis	3491 est
				Huerf. Bent.	4130 est
				Cliffhouse	5298 est
				Pt Lookout	5614 est
				Grennhorn	7517 actual
				Graneros	7567 actual
				Dakota (two wells)	7556 actual

32. Additional remarks (include plugging procedure):

This is a Blanco Mesaverde / Basin Dakota commingle well. DHC - 2126AZ

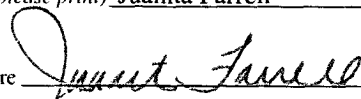
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Juanita FarrellTitle Regulatory Specialist

Signature

Date 06/25/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.