

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED

OMB NO 1004-0137

Expires December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO

NMSF-077842

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

San Juan 29-7 Unit

8 FARM OR LEASE NAME, WELL NO

5855

9 API WELL NO

30-039-29682

10 FIELD AND POOL, OR WILDCAT

Basin FC and Coal Blanco PC

11 SEC, T, R, M, OR BLOCK AND SURVEY OR AREA

Sec.15 T29N R7W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL.

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION.

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3 ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit P (SESE) 1145' FSL, 1040' FEL

At top prod. interval reported below

Same as above

At total depth

Same as above

14. PERMIT NO. DATE ISSUED

12 COUNTY OR PARISH

13. STATE

Rio Arriba

New Mexico

15 DATE SPUNDED

2/8/07

16 DATE T.D. REACHED

2/20/07

17 DATE COMPL (Ready to prod)

6/15/07

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)*

GL 6244'

KB 6256'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3290'

21. PLUG, BACK T.D., MD & TVD

3285'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco PC 3064' - 3152'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray Casing Collars

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	161'	8 3/4"	surface; 42sx (68 cf)	3 bbls
4 1/2" J-55	10.5#	3279'	6 1/4"	TOC surface; 374sx (745cf)	45 bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3148'	

30. TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC
@2SPF 3064' - 3078' = 28 holes 3082' - 3094' = 24 holes 3098' - 3104' = 12 holes @1SPF 3112' - 3120' = 9 holes 3126' - 3134' = 9 holes 3146' - 3152' = 7 holes Total holes = 89	3064' - 3152' 70Q 20# Linear Gel Foam w/100,700# 20/40 Brady Sand. Total N2= 496, 500 scf.

33. PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

SI W/O Facilities		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
6/13/07	1	2"	→	0	11.71 mcf	0	
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR)	
0	482#	→	0	281 mcf/d	0		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This is a Blanco PC/Basin FC well being DHC per order # 2482AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Nancy A. Monroe

TITLE

Regulatory Technician

DATE 6/27/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUN 29 2007

FARMINGTON FIELD OFFICE

NMOC

Ojo Alamo 2142' 2290'
Kirtland 2290' 2828'
Fruitland 2828' 3063'

Pictured Cliffs 3063'

White, cr-gr ss.
Gry sh interbedded w/tight, gry, fine-gr ss.
Dk gry-gry carb sh, coal, grn silts, light-
med gry, tight, fine gr ss.
Bn-Gry, fine grn, tight ss.

Ojo Alamo 2142'
Kirtland 2290'
Fruitland 2828'

Pic.Cliffs 3063'