

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL:		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		Other <input type="checkbox"/>	
b TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEP-EN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
				DIFF RESVR <input type="checkbox"/>		Other <input type="checkbox"/>			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY									
3. ADDRESS AND TELEPHONE NO PO BOX 4289, Farmington, NM 87499 (505) 326-9700									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit P (SESE) 1145' FSL, 1040' FEL At top prod. interval reported below Same as above At total depth Same as above									
14. PERMIT NO.				DATE ISSUED				12. COUNTY OR PARISH Rio Arriba	
								13. STATE New Mexico	
15. DATE SPUDDED 2/8/07		16. DATE T.D. REACHED 2/20/07		17. DATE COMPL. (Ready to prod) 6/15/07		18. ELEVATIONS (OF, RKB, RT, BR, ETC.)* GL 6244' KB 6256'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3290'		21. PLUG, BACK T.D., MD & TVD 3285'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY yes		ROTARY TOOLS yes	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 2971' - 3040'								25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Casing Collars								27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD	
7" J-55		20#		161'		8 3/4"		surface; 42sx (68 cf)	
4 1/2" J-55		10.5#		3279'		6 1/4"		TOC surface; 374sx (745cf)	
								3 bbls	
								45 bbls	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SET (MD)					
2-3/8"		3148'							
31. PERFORATION RECORD (Interval, size and number)									
@2SPF 2987' - 3006 = 38 holes 3008' - 3022' = 28 holes 3026' - 3048' = 28 holes @1SPF 2971' - 2977' = 7 holes Total holes = 101									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
2971' - 3040' 75Q 25# Linear Gel Foam, w/139,440# 20/40 Arizona Sand. Total N2 = 2,902,600 scf									
33. PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)			
SI W/O Facilities		Flowing				SI			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD		OIL-BBL	
6/13/07		1		2"				0	
								45.38 mcf	
FLOW TUBING PRESS		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL-BBL		GAS-MCF	
0		482#				0		1089 mcf/d	
								0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)									
To be sold									
35. LIST OF ATTACHMENTS									
This is a Blanco PC/Basin FC well being DHC per order # 2482AZ.									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									

SIGNED Tracy J. Monroe TITLE Regulatory Technician DATE 2/27/07

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUN 29 2007
FARMINGTON FIELD OFFICE

NMOCD 8 7/3

Ojo Alamo 2142' 2290'
Kirtland 2290' 2828'
Fruitland 2828' 3063'
Pictured Cliffs 3063'

White, cr-gr ss.
Gry sh interbedded w/tight, gry, fine-gr ss.
Dk gry-gry carb sh, coal, grn silts, light-
med gry, tight, fine gr ss.
Bn-Gry, fine grn, tight ss.

Ojo Alamo 2142'
Kirtland 2290'
Fruitland 2828'
Pic.Cliffs 3063'