

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

5. Lease Serial No. SF 078571

6. If Indian, Allottee or Tribe Name **PM 3:18**

7. Unit or CA Agreement Name and no. **RECEIVED**

8. Lease Name and Well No. **210 FARMINGTON**
DAY B 4M

9. API Well No. **30-045-33704**

10. Field and Pool, or Exploratory **Blanco Mesaverde/Basin Dakota**

11. Sec., T., R., M., on Block and Survey or Area **F Sec: 7 Twn: 27N**

12. County or Parish **SAN JUAN** 13. State **NM**

14. Date Spudded **01/12/2007** 15. Date T.D. Reached **03/24/2007** 16. Date Completed **06/19/2007**
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* **6777 GL**

18. Total Depth: MD 7521' TVD 7521' 19. Plug Back T.D.: MD 7521' TVD 7521' 20. Depth Bridge Plug Set: MD TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) **GR/CCL/CBL** 22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	8.625J-55	24#	0	335'		285sx; 333cf	59 bbl	Surface	10 bbl
7.875	4.5 N-80	11.6#	0	7521'		1701sx; 3225cf	573 bbl	Surface	145 bbl
						(Includes cmt squeeze	5/7/07)		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7416'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Basin Dakota	7266'	7496'	7266' - 7496'	0.34"	73	Open 2 spf
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7266' - 7496'	Frac w/slickwater pad; 40320# 20/40 brady sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
NOT YET	6/18/07	1 hr	→	0	30 mcf	0			Flowing
Choice Size	Tbg. Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/2"	423	420	→	0	708 mcf	2 bpd		Gas Well SI - Waiting on Facilities	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

RCVD JUL 2007
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

JUN 29 2007

FARMINGTON FIELD OFFICE
BY

NMOC

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg SI	Csg Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas - Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg SI	Csg Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas - Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	1996
				Kirtland	2074
				Fruiltand	2634
				Pictured Cliffs	2898
				Lewis	3018
				Huerf. Bent.	3404'
				Cliffhouse	4569
				PT Lookout	5174
				Mancos	5520
				Greenhorn	7141
				Dakota	7263

32. Additional remarks (include plugging procedure):

This is a Blanco Mesaverde / Basin Dakota well. DHC- 2285AZ

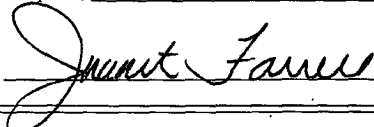
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Juanita FarrellTitle Regulatory Specialist

Signature

Date 06/27/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.