# **UNITED STATES**

#### DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

**AMENDED** 

			,	
	Sundry Notices and Reports on Wells			
	207 JUL -2 PN 3: 49	5.	Lease Number	
1	Type of Well RECEIVED		NMSF-078039	
1.	GAS UNITED TO THE STATE OF THE	6.	If Indian, All. or Tribe Name	
	210 FARRINGTON NM			
2.	Name of Operator	7.	Unit Agreement Name	
۷.	ConocoPhillips			
		<del></del> 8.	Well Name & Number	
3.	Address & Phone No. of Operator		D G G D 1140	
			Barnes Gas Com B #18	
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.	
-		<del></del>	20 045 22016	
4.	Location of Well, Footage, Sec., T, R, M		30-045-33916	
		10.	Field and Pool	
		В	asin FC/Fruitland Sand	
Uı	nit D (NWNW), 670' FNL & 804' FWL, Section 22, T32N, R11W, NMPM			
		11.	County and State San Juan Co., NM	
	Type of Submission  X Notice of Intent Subsequent Report Casing Repair Final Abandonment Type of Action  Abandonment X Change of Plans Plugging Non-Routine Fracturing Water Shut off Altering Casing Conversion to Injection	Other.	<del></del>	
	13. Describe Proposed or Completed Operations			
to l	nocoPhillips would like to change the drilling plan from 12 1/4 ", 9 5/8", 32.3#, H-40 surf 8 %", 7", 20#, J-55 surf & 6 ¼", 4 ½", 10.5#, J-55 production.  ment plan will be adjusted accordingly.	<b>&amp;</b> 7 7/8", :	5 ½", 17#, N-80 production RCVD JUL5'07 OIL CONS. DIV. DIST. 3	
	. I hereby certify that the foregoing is true and correct.  The second of the second o	y Technic	ian Date <u>7/2/07</u>	
AP CO	nis space for Federal or State Office use)  PROVED BY Troy L Salvers Title Petroleum Engineer  NDITION OF APPROVAL, if any:  18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of		Date 7/3/2007	





## PROJECT PROPOSAL - New Drill / Sidetrack

## San Juan Business Unit

#### BARNES GAS COM B 1S

### DEVELOPMENT

Lease:	AFE #: WAN.CBM.6125						AFE \$:				
Field Name: NEW MEXICO-NORTH Rig			Rig: Azt	: Aztec Rig 580			State: NM	County: SAN JU	AN ,	API #: 3004533916	
Geologist: Phone			Phone:			Geophysicist:			Phone:		
Geoscientist: St	urdy, Michael D	)	Phone:	505-326-985	50	Prod. Engineer: Phone:			ne:		
Res. Engineer: Po	ore, John W		Phone:	505-599-403	38	Proj. Field Lead: Fransen, Eric E. Phone:				ne:	
Primary Objecti	ve (Zones):										
Zone	Zone Name										
R20001	FRUITLAND CO	DAL(R20001)	)								
RCO087	FRUITLAND SA	ND(RCO087	7)		]						
Location: Surfac	40 TO 10	Datum Coo	NAMES OF THE PARTY	) 21					15.	Straight Hole	
Latitude: 36.9758	00 Longitud	de: -107.98	1700 X	<b>(:</b>	,	Y:		Section: 22		Range: 011W	
Footage X: 804 F	WL Footage	Y: 670 FNI	_ E	Elevation: 6513		(FT)	Township: 032N				
Tolerance:											
Location Type: Ye	ear Round		Start Da	te (Est.):		Cor	npletion Date:	D	ate In Ope	ration:	
Formation Data:	Assume KB =		Jnits = F					•			
Formation Call & Depth Casing Points (TVD in Ft)		SS (Ft)	Depletion (Yes/No)	BHP (PSIG)	BHT Remarks						
Surface Casing 200 63:			6327			8-3/4 hole. 7" 20.0 ppf, J-55, STC casing. Circulate cement to surface. Cement with 50 cuft.					
OJO ALAMO		1227	5300				Possible water	flows.			
KIRTLAND	•	1335	5192								
FRUITLAND		2740	3 <b>787</b>				Gas				
PICTURED CLIFFS 3237		3237	3290		200						
Total Depth		3437	3090					1/2" 10.5 ppf, Jent with 528 cuft.	55 STC. C	rculate cement to	
Reference Wells							Surface. Cerri	are with 520 cure.			
* ****** * * * * * * * * * * * * * * *	Well Name			Comments							
Production	BARNES 2A			NW22-32-11	428' ~oı	n strike	* * * * * * * * * * * * * * * * * * * *				
Logging Program:  Intermediate Logs: Loq only if show GR/ILD Triple Combo											
TD Logs: ☐ Triple Combo ☐ Dipmeter ☐ RFT ☐ Sonic ☐ VSP ☑ TDT											
			Directed	ــا ۱۷۱ ـــ	, some t		ادا ب				
Additional Information:											
Log Type	Stage	From	(Ft)	To (Ft)		Tool	Type/Name	Remar	ks	1,00	
-											