

(October 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-03563

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Gage 3F

9. API WELL NO.

30-045-34105

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Bianco Mesa Verde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.20 T30N R10W, NMPM**WELL COMPLETION OR RECOMPLETION REPORT AND LOG***

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF RESVR ☐Other ☐

2. NAME OF OPERATOR

ConocoPhillips

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **Unit E (SWNW) 1727 FNL & 1035' FWL**At top prod. interval reported below **Same as above**At total depth **Same as above**

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUNDED

3/27/07

16. DATE T.D. REACHED

4/16/07

17. DATE COMPL. (Ready to prod.)

6/10/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6289'**KB 6305'**

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7445'

21. PLUG, BACK T.D., MD & TVD

7415'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7188' - 7351'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement bond Log w/Gamma Ray Casing Collars

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	231'	13 1/2" 12 1/4"	surface; 68sx (109 cf)	2 bbls
7" J-55	20# & 23#	4768'	8 3/4"	surface; 785sx (1592 cf)	80 bbls
4 1/2" J-55	11.6# 10.5	7436'	6 1/4"	TOC 4630'; 217sx (428 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7269'	

31. PERFORATION RECORD (Interval, size and number)

@1SPF
7188' - 7262' = 12 holes
@2SPF
7271' - 7351' = 50 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7188' - 7351'
Bullhead 10 bbls 15% HCL Acid, Pumped 104790 gal
Slickwater w/40000# 20/40 TLC Sand.

RCVD JUN 28 2007
 OIL CONS. DIV.
 DIST. 3

33. PRODUCTION

SI W/O Facilities			Flowing				SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
6/12/07	1	1/2"	→		9.79 mcf		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)	
110#	SI 300#	→	0	235 mcf/d			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2509 AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Nancy V. Mena

TITLE

Regulatory Technician

DATE

6/25/07**JUN 27 2007**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE**NMOCD**

Ojo Alamo	1506'	1569'	White, cr-gr ss.
Kirtland	1569'	2405'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2405'	2787'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	2787'	2932'	Bn-Gry, fine grn, tight ss.
Lewis	2932'	3527'	Shale w/siltstone stringers
Huerfanito Bentonite	3527'	3791'	White, waxy chalky bentonite
Chacra	3791'	4304'	Gry fn grn silty, glauconitic sd stone w/drck gry shale
Mesa Verde	4304'	4595'	Light gry, med-fine gr ss, carb sh & coal
Menefee	4595'	5121'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5121'	5515'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	5515'	6342'	Dark gry carb sh.
Gallup	6342'	7079'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.intèrbed sh
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent
Greenhorn	7079'	7131'	Highly calc gry sh w/thin lmst.
Graneros	7131'	7185'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	7185'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

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