Form 3160-4

(October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-structions on

FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-03563	Mp	2~	
TTO UNA MANCHE	TOIGE	MARKE	Ī

VELL COMPLETION OR RECOMPLETION REPORT AND LOG* 15. TYPE OF WELL: VIEL VI		′							NM-03563	
NAME OF OPERATOR CONCOORDINITIPS ADDRESS AND ELECTRON BO PO BOX 4289, Farmington, NM 87499 (505) 326-9700 Basin Dakot Likeptone NO At top prod, interval reported below Same as above 14. PERMIT NO DATE ISSUED DATE IS RAME (Regor Coaling only and in accordance with any State requirements)* At top prod, interval reported below Same as above 14. PERMIT NO DATE ISSUED DATE ISSUED 15. BECT, TR. M. OR BOX AND SERVEY OR AREA Sec. 20 T30N R10W, NMPM At top prod, interval reported below Same as above 16. DATE TD. REACHED 17. DATE COMPL. (Regor) produced below Same as above 16. DATE TD. REACHED 17. DATE COMPL. (Regor) to produce the low Same as above 16. DATE TD. REACHED 17. DATE COMPL. (Regor) to produce the low Same as above 16. DATE TD. REACHED 17. DATE COMPL. (Regor) to produce the low Same as above 16. DATE TD. REACHED 17. DATE COMPL. (Regor) to produce the low of the low o	ELL COMPL	ETION OR F	RECOMPLE	TION REP	ORT AND	LOC	*	6. IF I	NDIAN, ALLOTTE	
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Concoophillips										
ADDRESS AND TELEPHONE NO. 10. FELD AND POOL, OR WINDAM 74.00 10. SEQ. 7.00 10. SEQ.			-					9. AP		
PO BOX 4289, Farmington, NM 87499 (505) 326-9700 Sasin Dakota/Pt8st70504M6saxVarrefe (LOCATION OF WELL (Report location deety) and in accordance with any State requirements)* 11, 85C, 74, MC REJOCK AND SURVEY OR AREA. Sec. 20 T30N R10W, NMPM 11, 85C, 74, MC REJOCK AND SURVEY OR AREA. Sec. 20 T30N R10W, NMPM 11, 85C, 74, MC REJOCK AND SURVEY OR AREA. Sec. 20 T30N R10W, NMPM 12, FURL 10, 12, FURL 10, 12, FURL 10, 12, FURL 10, MC R10W 12, FURL 10, FURL 10, MC R10W 13, STATE PARSH 14, FURL 10, MC R10W 14, FURL 10, MC R10W 14, FURL 10, MC R10W 15, ELEV, CASINCHEAD 15, ELEV, C								10 5		
LICCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit E (SWNW) 1727 FNL & 1035' FWL Same as above At total depth Same as above 114. PERMIT NO. DATE ISSUED 115. SEC. 7, R. M., OR RIJOK AND SURVEY OR AREA Sec. 20 T30N R10W, NMPM At top prod. Interval reported below Same as above 114. PERMIT NO. DATE ISSUED 115. COUNTYOR AT 1600' Interval reported below Same as above 114. PERMIT NO. DATE ISSUED 115. COUNTYOR AND MARKED PARISH New Mexico San_Ham New Mexico AT 1600' Interval Rijok			1 87499 (505)	326-9700		1		1		
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3/27/10	DATE ON ISSUES TO	DATE TO BEACUES	17 DATE COL	DI /Penduto and \		10 5 5	(ATIONS (TO	1		1
TOTAL DEPTH, MD &TVD 7445' 7415' 22. IF MILLTPILE COMPL. HOW MANY' 1968 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)' Basin Dakota 7188' - 7351' NO TYPE ELECTRIC AND OTHER LOGS RUN Cement bond Log W/Gamma Ray Casing Collars CASING RECORD (Report all strings set in well) ASSING SIZE/GRADE WEIGHT, LB /FT 1 DEPTH SET (MD) 1 HOLE SIZE 1 TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 9 5/8" H-40 2 3.3# 231' 19-172" ½ 19-172-15 11.6# T0.5 7438' 6 1/4" 1 TOC 4630'; 2175x (428 ct) 1 Builhead 10 bbls 15% HCL Acid, Pumped 104790 gal FERFORATION RECORD (Interval, size and number) SCREEN (MD) PRODUCTION PRODUCTION METHOD (Flowing, gas im, pumping) SIC WALL STATUS (Producing or shuf-in) SIX WIO Facilities FOR YOUR ATTACHMENTS 1 102" 1 1/2" 1			1							119. ELEV. CASINGHEAD
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Basin Dakota 7188' - 7351' TYPE ELECTRIC AND OTHER LOGS RUN Cement bond Log W/Gamma Ray Casing Collars Coment bond Log W/Gamma Ray Casing Collars CASING RECORD (Report all strings set in well') ASING SIZE/GRADE WEIGHT, LB FT DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 3.0. AMOUNT PULLED 3.0. TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) 3.0. TUBING RECORD TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE TOP (MD) SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE TOP (MD) SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE TOP (MD) SIZE TOP (MD) SIZE TOP (MD) SIZE SCREEN (MD) SIZE SCREEN (MD) SIZE TOP (MD) SIZE SCREEN (MD) TEST (MD) TOP (MD) SIZE SCREEN (MD) SIZE SC		AL (6) OF THE SOLUTION			\#			1	05 14/10 5:55	TIONAL
Type Electric And Other Logs run	PRODUCTION INTERVA	AL (9) OF THIS COMPLE	ENON-TOP, BOTTOM,	NAME (MD AND IVD	7					
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CASING RECORD (Report all strings set in well) ASING SIZE/GRADE WEIGHT, LB /FT DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 9 5/8" H-40 32.3# 231" 19-H2" 1/2 surface; 68sx (109 c) 2 bbls 7" J-55 20# & 23# 4768" 8 34" Surface; 88sx (1592 c) 80 bbls 4 1/2" J-55 11.6# 10.5 7438" 6 1/4" TOC 4630"; 217sx (428 cf) LINER RECORD 30. TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. SPF 38* - 7262" = 12 holes SIICkwater w/40000# 20/40 TLC Sand. SILW STATUS (Producing or shuf-in) SILW STATUS (Producing or shuf-in) FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, purming) SI E FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, purming) SI SILW STATUS (Producing or shuf-in) SI W/O Facilities Flowing SI GAS-MCF WATER-BBL GAS-OIL RATIO SI 300# O 235 mcf/d SIS mcf/d TEST WITNESSED BY To be sold CLIST OF ATTACHMENTS			- D C :	0-11-				27. WAS	S WELL CORED	
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7" J-55										MOUNT PULLED
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SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) PERFORATION RECORD (Interval, size and number) SPF 18* - 7262* = 12 holes SPF 11* - 7351* = 50 holes PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) SI W/O Facilities FOF TEST HOURS TESTED CHOKE SIZE PRODN FOR OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO TEST PERIOD N. TUBING PRESS. CASING PRESSURE CALCULATED. OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR 110# SI 300# 0 235 mcf/d LIST OF ATTACHMENTS	4 1/2" J-55			6 1/4"	TOC 4630 '; 2	217sx	(428 cf)			
PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 7188' - 7351' Bullhead 10 bbls 15% HCL Acid, Pumped 104790 gal Slickwater w/40000# 20/40 TLC Sand. Slickwater w/40000# 20/40 TLC Sand. PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) SI W/O Facilities Flowing FOR TEST HOURS TESTED CHOKE SIZE PRODN FOR OIL—BBL GAS—MCF WATER—BBL GAS-OIL RATIO 11/2" 9.79 mcf WILL STATUS (Producing or shul-in) SI W/O Tacilities SI PRODN FOR OIL—BBL GAS—MCF WATER—BBL GAS-OIL RATIO 110# SI 300# 0 235 mcf/d I DISPOSITION OF GAS (Sold, used for fuel, wenled, etc.) To be sold I SI				, -,						
PERFORATION RECORD (Interval, size and number) SPF SPF SPF SPF T1 - 7351' Bullhead 10 bbls 15% HCL Acid, Pumped 104790 gal SIckwater w/40000# 20/40 TLC Sand. RCVD JUN28 SIckwater w/40000# 20/40 TLC Sand. PRODUCTION PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) SI W/O Facilities Flowing FOOTH TEST PERIOD TEST WITNESSED BY To be sold LIST OF ATTACHMENTS	SIZE TOP (MD)	BOTTOM (MD)	SACKS CEMENT ²	SCREEN (MD)				(MD)	P/	ACKER SET (MD)
SPF 38' - 7262' = 12 holes SIICkwater w/40000# 20/40 TLC Sand. SIICkwater w/40000# 20/40 TLC Sand. CUD JUN28 UIL CURS. D PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) SI W/O Facilities Flowing SI W/O Facilities FOOTH TEST PRODUCTION 1/2" Flowing FOOTH FOR WATER-BBL GAS-OIL RATIO TEST PERIOD TEST WATER-BBL GAS-OIL RATIO TEST PERIOD TEST WATER-BBL OIL GRAVITY-API (CORR 24-HOUR RATE TO be sold LIST OF ATTACHMENTS				 	2-0,0		200			
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E OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD 9.79 mcf W. TUBING PRESS. CASING PRESSURE CALCULATED OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO OIL GRAVITY-API (CORR 110# SI 300# 0 235 mcf/d DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold LIST OF ATTACHMENTS			CHON METHOD (Flowin		size and type of pun	np)				Producing or shut-in)
6/12/07 1 1/2" TEST PERIOD 9.79 mcf W. TUBING PRESS. CASING PRESSURE 24-HOUR RATE 110# DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold LIST OF ATTACHMENTS			CHOKE SIZE IPRO		3BL \	GASN	ACF	WATE		GAS-OIL RATIO
W. TUBING PRESS. CASING PRESSURE 24-HOUR RATE 110# SI 300# 0 235 mcf/d DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold LIST OF ATTACHMENTS	**			_		1		1	_	1
110# SI 300# 0 235 mcf/d DISPOSITION OF GAS (Sold, used for tuel, vented, etc.) To be sold LIST OF ATTACHMENTS				<u></u>		9.79 r				
110# SI 300# 0 235 mcf/d DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) To be sold LIST OF ATTACHMENTS	W. TUBING PRESS.	CASING PRESSURE		OILBBL	GAS-MCF		WATERB	BL		OIL GRAVITY-API (CORR.)
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold LIST OF ATTACHMENTS	110#	\$1300#		0	235 moffet					
To be sold			ed, efc)	<u> </u>	1233 IIICI/G				TEST WITNESS	ED BY
	•	· ·	•						,	
is is a MV/DK well being DHC per order #2509 AZ.										
I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	I hereby certify that the f	toregoing and attached in	ntormation is complete a	nd correct as determin	ned from all availabl	e records				WENTER
NED MICH WILLE TITLE Regulatory Technician DATE 6/25/07 1139. 2	m	1. 11 M	laur.	.						6/05/07
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*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



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	Ojo Alamo	1506′	1569′		White, cr-gr ss.	Ojo Alamo	1506'
	Kirtland	1569′	2405'		Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1569′
	Fruitland	2405′	2787′		Dk gry-gry carb sh, coal, grn silts, light- med gry, tight, fine gr ss.	Fruitland /	2405'
	Pictured Cliffs	2787 ′	2932'		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2787'
_	Lewis	2932'	3527′	•	Shale w/siltstone stringers	Lewis	2932'
•	Huerfanito Bentonite	3527'	3791'	ς,	White, waxy chalky bentonite	Huerfanito Bent.	3527′
	Chacra	3791 <i>'</i>	4304'	3	Gry fn grn silty, glauconitic sd stone	Chacra	3791′
					w/drk gry shale	Mesa Verde	4304′
	Mesa Verde	4304'	4595'		Light gry, med-fine gr ss, carb sh	Menefee	4595′
	٠.				& coal	Point Lookout	5121′
	Menefee	4595'	5121'		Med-dark gry, fine gr ss, carb sh & coal	Mancos	5515′
	Point Lookout	5121'	5515'		Med-light gry, very fine gr ss w/frequent	Gallup	6342′
			J		sh breaks in lower part of formation	Greenhorn	7079′
	Mancos	5515′	6342′		Dark gry carb; sh.	Graneros	7131′
	Gallup	6342′	7079′		Lt gry to brn calc carb micac glauc	Dakota	7185′
					silts & very fine gr gry ss w/irreg.interbed sh		
	La Ventana	XXXX	XXXX		Wt to lt buff to med grn sl carb bent		
	Greenhorn	7079′	7131'		Highly calc gry sh w/thin lmst.		
	Graneros	7131'	7185′		Dk gry shale, fossil & carb w/pyrite incl.	,	
	Dakota	7185′			Lt to dk gry foss carb sl calc sl silty	,	
					ss w/pyrite incl thin sh bands clay & shale break	.s	