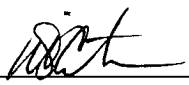


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N French Dr, Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd, Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr, Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-045-34127  5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.: E-3150-1
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name Northeast Blanco Unit  <div style="text-align: center; border: 1px solid black; padding: 5px;"> <b>RCVD JUL 2'07</b>  <b>OIL CONS. DIV.</b>  <b>DIST. 3</b> </div>
2. Name of Operator Devon Energy Production Company, L P		8. Well No 343
3. Address of Operator 20 N. Broadway Oklahoma City, OK 73102		9. Pool name or Wildcat Blanco Mesaverde
4. Well Location  Unit Letter <u>J</u> _____, 1,490 _____ Feet From The <u>South</u> _____ Line and _____, 1,890 _____ Feet From The <u>East</u> _____ Line  Section <u>16</u> Township <u>31N</u> Range <u>7W</u> NMPM San Juan County		
10. Date Spudded 5-26-07	11. Date T D. Reached 6-2-07	12. Date Compl (Ready to Prod) 6-26-07
13. Elevations (DF& RKB, RT, GR, etc ) 6,566'		14. Elev Casinghead
15. Total Depth 8,188'	16. Plug Back T D. 8,180'	17. If Multiple Compl. How Many Zones? 2
18. Intervals Drilled By Rotary Tools X		Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5,156' - 5,986', Mesaverde		20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Mud, CBL		22. Was Well Cored No
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB /FT.	DEPTH SET
9 5/8"	32#	305'
7"	23#	3,726'
4 1/2"	11.6#	8,182'
<b>24. LINER RECORD</b>		
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	
<b>25. TUBING RECORD</b>		
SIZE	DEPTH SET	PACKER SET
2 3/8"	8,144'	6012'
26. Perforation record (interval, size, and number) 5,690' - 5,986' 0 34", 30 Holes 5,156' - 5,636', 0 34", 32 Holes		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 5,690' - 5,986'      Pumped 92,007 gal FR26 w/75,581# 20/40 Brady 5,156' - 5,636'      Pmpd 103,795 gal FR26 w/97,081# 20/40 Brady		
<b>28. PRODUCTION</b>		
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl	Gas - MCF	Water - Bbl
Oil - Bbl	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		

b

Signature  Printed Name: Melisa Castro Title: Senior Staff Operations Technician Date: 6-27-07  
E-mail Address: melisa.castro@dmv.com

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2421	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2565	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3501	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 5470	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5527	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5813	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 6214	T. McCracken
T. San Andres	T. Simpson	T. Gallup 7144	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 7839	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 8007	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
No. 2, from.....to..... No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
No. 2, from.....to.....feet.....  
No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
------	----	----------------------	-----------	------	----	----------------------	-----------