NO. OF COPIES RECEIVED		PRA	-4
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE /		FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	L GAS
LAND OFFICE	·	A Company	
TRANSPORTER GAS	- .		30-045-07124
OPERATOR /			
PRORATION OFFICE		• .	
Operator	DX 011 Company		
Address	DA CAL GORDANY		
	Box 1116, Roswell, New Mex	xico	•
Reason(s) for filing (Check proper b		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry G	as 🔲	
Change in Ownership	Casinghead Gas Conde	ensate	·
If change of ownership give name	· · ·		
and address of previous owner			
DESCRIPTION OF WELL AN	D I FACE		
Lease Name		ame, Including Formation	Kind of Lease
Navajo Table Mesa	2 W13	ldcat-Paradox	State, Federal or Fee Federal
Location	200 8	7000	
Unit Letter;	90 Feet From The South Li	ne andFeet Fro	om The East
Line of Section 27	Township 28N Range	17W . NMPM. Sa	
Line of Section , 7	Township Range	, NMPM,	n Juan County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AC	·
Name of Authorized Transporter of C	Oil 🛣 or Condensate 🗌		proved copy of this form is to be sent)
Rock Island Oil & Ref	ining Co., Inc.	321 West Douglas, Wi	chita, Kansas
Name of Authorized Transporter of (Casinghead Gas or Dry Gas		proved copy of this form is to be sent)
Not Connected		dia .	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	1 1	When
give location of tanks.	N 27 28N 17W	No	
	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	,		
Perforations			Depth Casing Shoe
i			
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of load	oil and must be equal to or exceed top allow
OIL WELL	able for this d	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc
Length of Test	Tubing Pressure	Casing Pressure	
Length of Fest	Tubing Plessure	edsing Pressure	CHERREN I LEE
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	GaDEG 2 1965
		,	N
\ <u></u>			VOIL COM. COM.
GAS WELL			DIST. 3
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
	Y		
CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION
		APPROVED DEC 2 196	5
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			
	he best of my knowledge and belief.	BY Original Signed	d Emery C. Arnold
		TITLE Supervisor Dist. #	3
100			
de sa	B. F. Brawley		n compliance with RULE 1104.
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
District En	igineer	tests taken on the well in acc	cordance with RULE 111.
<i>(</i> -	Title)	All sections of this form able on new and recompleted	must be filled out completely for allow- wells.
November 30	, 1965	11	II, and VI only for changes of owner,
(Date)		well name or number, or transporter, or other such change of condition.	