DISTRICT I P.O. Dok 1980, Trable, NM 88240 DISTRICT II P.O. Drawer DD, Anesla, NM 88210

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICE III	Santa Fe, New Mexico 87504-2088		
1000 Rio Unitos Rd., Attec, NM 87	REQUEST FOR ALLOV	WABLE AND AUTHORIZA	TION
Operator	TO THANSPORT	OIL AND NATURAL GAS	
Amoco Prod	uction Co		Well API No. 30-045-25449
2325 F 304	h Street, Farmir	actor No a	
Reason(s) for Filing (Check proper ba	x) Change in Transporter of:	Other (Please explain)	7401
Recompletion	Oil Dry Gas] Effective 4-1-8	. 9
If change of piperator give name and address of previous operator			
II. DESCRIPTION OF WELL			. (
Call No. Pool Name, Incl			Kind of Lease No.
Location		Dakota	State, FederaDor Fee 9200844
Uoli Leller D	: 870 Feet From The	N line and 800	Feet From The Line
Section 33 Town	ship 28N Range	12 W , NMPM, S	an Juan County
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	INSPORTER OF OIL AND NAT	TURAL GAS	County
Meridian Dil	or Condensate	Address (Cive address to which a	pproved copy of this form is to be sent)
Name of Authorized Transporter of Cas	inghead Gas Or Dry Gas	Addiese (Give address to which	acmington NM 87499 reproved copy of this form is to be sent)
EL Paso Natural If well produces oil or liquids,	Gas Co	LAME DECLICE 400	o, Farmington NM 87499
ive location of tanks.	10 123 1284112	o a many connected;	When 7
V. COMPLETION DATA	at from any other lease or pool, give commin	ngling order number:	
Designate Type of Completion	Oil Well Gas Well	New Well Workover Dec	epen Plug Back Same Res'v Diff Res'v
Pale Spudded	Date Compl. Ready to Prod.	Total Depth	
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		P.B.T.D.
erforation -	Traine of Troducing Pontiation	Top Oil/Gas Pay	Tubing Depth
・ 一			Depth Casing Shoe
HOLE SIZE	TUBING, CASING ANI	CEMENTING RECORD	
HOLE BIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
Trown Name of the last			
TEST DATA AND REQUE. IL WELL (Test must be after	ST FOR ALLOWABLE		
de First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas	or this depth or be for full 24 hours.)
ngth of Tex	Tubing Pressure	Casin Daute (E W	
tual Prod. During Test			Gloke Size
	Oil - libls.	Water - Hibia APR 1 7 1989	Gas- MCF
AS WELL		IL CON. DI	V ₀
tual Prod. Fest - NICE/D	Length of Test	Able. Condensate/AMST. 3	Gravity of Condensate
ting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choice Size
OPERATOR CERTIFIC	ATE OF COMPLIANCE		
I hereby certify that the rules and reputa	tions of the Oil Consessed	OIL CONSER	RVATION DIVISION
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
130 Shan		Date ApprovedAPR 17 1989	
Signature		By Buch Champ	
B.D. Shaw Adm. Super Title APR 17 19119 (505) 325-8841		SUPER	VISION DISTRICT # \$
Pale (5	05) 325-8841 Telephone No.	Title	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells. 4) Separate Form C-104 must be filed for each pool in multiply completed wells