

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

N.M. 02854

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Carracas Mesa Unit

8. FARM OR LEASE NAME

Carracas Mesa Unit

9. WELL NO.

1-26

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 26, T32N, R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N. Mex 100

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Beleo Petroleum Corporation

3. ADDRESS OF OPERATOR

630 Third Avenue, New York, New York

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1040 FNL, 1040 FW1, Sec. 26, T32 N, R5 W.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7118 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

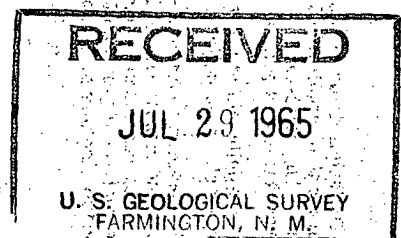
REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Perf Super dynajets 4 HPF 8581-83, 8588-92, 8668-72, 8727-31
Broke each zone separately w/100 Gals. 7.5% Reg. Mui Acid
Fraced down 4 1/2 csg. w/32,676 Gals. treated water, 1 1/2% CaCl. 2 1/2 PR2
per 1000 Gals., 300 cu.ft. CO₂ per bbl. and 30,000# 20-40 RSWD staged
w/24 RCNB.
Blew well 6 1/2 hrs., blowing water w/heads of gas.
Ran 2-3/8 tbg. to 8731', installed tree, swabbed 43 1/2 hrs. swabbing
water w/small heads of gas.
Swab test each zone separately, using RBP & Pkr.
Perfs 8727-31 swabbed 5 hrs., no water small gas blow TSTM.
Perfs 8668-72 swabbed 6 1/2 hrs., no water small gas blow TSTM.
Perfs 8581-83, 8588-92 swabbed 6 hrs. water level remained at 4000,
set Pkr. at 8461' squeezed w/75 sls Reg. Cement, Press 3500-6000#
Temporary abandoned 7-25-65



18. I hereby certify that the foregoing is true and correct

SIGNED

D. J. Suker

TITLE Drilling Superintendent

DATE

7-29-65

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side