

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
ConocoPhillips Company

3a. Address
PO BOX 4289 Farmington NM 87499

3b. Phone No. (include area code)
(505)326-9597

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1190' NORTH 1190' WEST
 UL: D, Sec: 6, T: 31N, R: 10W**

5. Lease Serial No.
SF 078215B

6. If Indian, Allottee or Tribe Name
2007 JUN 26 PM 4:04

7. If Unit or CA/Agreement, Name and/or No.
RECEIVED BLM

8. Well Name and No.
PRIMO 1A NM

9. API Well No.
30-045-21827

10. Field and Pool, or Exploratory Area
Animas CH/Blanco MV/Blanco PC

11. County or Parish, State
**SAN JUAN
 NM**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Commingle -</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Cement Squeeze</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips commingled the MV/CH/PC zones and repaired casing leak per the attached summary. DHC - 2165AZ

RCVD JUL 2'07
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Juanita Farrell

Title **Regulatory Specialist**

Signature

Juanita Farrell

Date **06/25/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

JUN 27 2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or office of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY *[Signature]*

(Instructions on page 2)

NMOC D

ConocoPhillips
Primo #1A
30-045-21827

05/11/07 MIRU AWS 266 ND WH NU BOP. PT RAMS to 1500# -ok. POOH & LD 85 jnts 2 3/8" tbg (short string - PC). Attempt to release pkr @ 2902'. Unable to release pkr.

05/14/07 - Ran freepoint survey. Chem cut 2 3/8" tbg @ 2918'. POOH w/tbg. TIH w/fishing tools & tag fish @ 2918'. Jar fish. POOH w/fishing tools, pkr and 2 3/8" tbg (long string - MV/CH).

TIH w/7" RBP & set @ 2641'. Pump 120 bbl wtr down tbg to test csg. Unable to obtain pressure. TIH w/pkr to look for leak. Stuck pkr @ 160'. Release pkr and POOH w/pkr. TIH w/fishing tools. Engage fish @ 160'. Jar on fish. Pulled free. POOH w/fish (fish was bottom of pkr).

05/17/07 Dump 200# sand down csg w/5 bbl water to cover RBP @ 2641'. RIH w/6 1/4' tapered mill & mill tight spots in 7" csg from 176' to 308'. POOH w/mill.

05/21/07 RIH w/7" pkr and set @ 2001'. Pressure test csg & RBP @ 2641' to 500#. Test ok. Release pkr. POOH w/pkr.

05/22/07 RU W/L. Run Multi-sensor caliper log F/2000' to surface. Log indicated failure @ 1140'.

05/24/07 TBG set @ 1205'. Circ hole w/60 bbl wtr. RU to cmt down 2 3/8" tbg. Pump 47 sx (56 cf - 10 bbl) Class G cement w/2% CaCL, 1/8 pps polyflake. 1.18 cf - yield. Displace & balance cmt w/3.6 bbl wtr. POOH w/tbg. PT csg to 1000# -held pressure overnight. Held ok.

05/25/07 Drill cmt F/970' - T1170'. PT csg to 500#/30min. Good test. Finish drilling cmt to 1210'. PT to 500#/30min. Good test.. POOH w/bit.

05/26/07 RIH w/retrievable head, unload hole w/air to top of RBP @ 2641'. Release RBP & POOH.

05/29/07 TIH w/2 3/8 tbg and circulate. Run 182 jnts 2 3/8" 4.5, J-55 tbg and land @ 4506'. ND BOP. NU WH. RDMO 05/30/07.