

1. Type of Well

2. Name of Operator
ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
Sec., T—N, R—W, NMPM

Unit E (SWNW), 1600' FNL & 1040' FWL, Sec. 21, T28N, R11W NMPM

5. **Lease Number**
NM-010063

6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**

8. Well Name & Number

Lucerne C 1E

9. **API Well No.**

30-045-24405

10. Field and Pool

Basin Dakota

11. **County and State**
San Juan, NM

Type of Submission:

☐ Notice of Intent☒ Subsequent Report

☐ Final Abandonment

Type of Action:

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing

☐ Water Shut-off

☐ Conversion to Injection

☒ Other : BH repair

13. Describe Proposed or Completed Operations

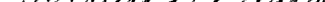
5/1/07 MIRU NDWH, NU BOP. TOOH w/ tbg. RU W/L & RIH w/ gauge ring to 5620', POOH. RIH w/ CIBP to 5620' POOH RD W/L. TIH open ended. Load hole, PT to 500 PSI~ leaking. TIH w/ PKR & set @ 2830'.

5/2 Notified Wayne w/ BLM & Steve w/ OCD of possible casing failure. Hunt hole, test csg below PKR @ 2830' ~ leaking. PT above PKR, holding 500 PSI. TIH to 4524'- DV Tool @ 4492', set PKR, test below PKR~ leaking. TIH to 5025'~ test CIBP~ holding. TOOH to 4775'~ test below PKR~ leaking. TIH to 4618'~ test below PKR~ leaking. Test above PKR~ holding. Hole top @ 4618' to bottom @ 4650'. Release PKR & TOOH. RU Blue jet and ran bond log from CIBP @ 5620' to surf., RD Blue jet. ND BOP, ND tbq. head. Cut off & replace stub up 4-1/2" csg., replace seal, intall tbq. head, PT seal to 2500 PSI~ holding. NU tbq. head. NU BOP.

[illegible]

RCVD JUL 2'07
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed  Philana Thompson Title Regulatory Technician Date 6/18/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date JUN 29 2007

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

~~ACCEPTED FOR RECORD~~

Date JUN 29 2007

FARMINGTON FIELD OFFICE

Lucerne C 1E Continued
API 30-045-24405

5/3 RU W/L & perf 3 spf @ 4637', POOH. Load hole & set PKR @ 4424'.

5/4 Sqz perfs @ 4637' w/ 250 sx class 3 cmnt, 1.32 yiel, 14.8 #/gal, 6.3 gal/sx, 59 bbls of slurry. Displaced w/ 19.5 bbls of H2O, stage last 2.5 bbls displacement. WOC. 5/7 CK PSI on BH~ small puff, tbg 900#. Blow down tbg. Release \PKR & tagged TOC. Cmmt was 1' below PKR. TOH & LD PKR. TIH & tagged TOC @ 4500'. Small bridge @ 4427'. D/O cmnt. @ 4500'. Drilled to 4658' & fell thru. Circ. hole clean. PT csg to 500#/30 min.~ held. TIH & tagged CIBP.

Attemp to unload, could not break circ, TOH w/ 10 stds. Broke circ & unloaded csg. Drilled out CIBP. TIH & tagged Pieces of CIBP/Fill @ 6273'. C/O from 6273' to BP @ 6390'. Pumped 2-5 bbls sweeps & circ. hole clean. TOOH to 6192'. 5/9 CK BH PSI 0#, tbg. 100#, Csg. 120#. Blow well down. TIH to CIBP @ 6390', no fill over night. TIH w/ 199 jts 4.7#, J-55 tbg. & landed @ 6258' w/ SN @ 6256'. ND BOP, NU WH. Pumped 2 bbls H2O, dropped ball, pumped 2 more bbls & Blew exp. check. PT to 480#, blew well dry, rev. circ to insure CK was gone. 5/10 RD & released rig.