Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources		March 4, 2004 WELL API NO.		
District II	istrict II		30-039-29899	
District III 1220 South St. Francis Dr.			5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Johnston A Com G	
PROPOSALS.) 1. Type of Well:			8. Well Number	
Oil Well Gas Well X Other				17N
2. Name of Operator Burlington Resources			9. OGRID Number 14538	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289			Blanco M	V/Basin DK
4. Well Location				
Unit Letter <u>G</u> : <u>2165</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line				
Section 36 Township 26N Range R6W NMPM Rio Arriba County				
	Elevation (Show whether DR,	RKB, RT, GR, etc.)	WI IN THE THIRD	
6580'				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
			EQUENT RE	*
	UG AND ABANDON	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON CH	IANGE PLANS	COMMENCE DRIL	LING OPNS.	PLUG AND ABANDONMENT
	JLTIPLE DMPLETION	CASING TEST AN	SING TEST AND	
OTHER		OTHER: Logs		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
4/17/07 MIRU Basic 1320.				
4/20/07 MIRU Blue Jet wireline. RIH w/3.75" gauge ring. PBTD @ 7286'. Ran CBL. Ran GR/CCL log from 7285' to surface. TOC at surface. PT casing to 4100# 15/min – good test.				
5/10/07 Perf DK: 7160' - 7238' @2SPF 7070' - 7132' @1SPF. Frac: Spearhead 10 bbls 15% HCL Acid. Pumped 30000 gal Slickwater				
Pad, pumped approx 40000# 20/40 TLC Sand. Perf MV:4890' – 5170' @1SPF, Frac w/Spearhead 10 bbls 15% HCL Acid, pumped 12060 gal 60Q Slickwater/Foam Pad, pumped approx 100000@ 20/40 Brady Sand. PU and ran 229 jts 2 3/8" 4.7# J-55 EUE 8RD tubing				
set @ 7106'. ND BOP.		•		was to held the works
6/14/07 Well shut-in waiting on facilities	to be set so can be delivered as	s a MV/DK well.		DIST. 3
I hereby certify that the information above	e is true and complete to the be	et of my knowledge	and belief I fourth	you coutify that any nit an halow
grade tank has been/will be constructed or closed				
SIGNATURE MUCH V Monroe TITLE Regulatory Technician DATE 6/27/07				
Type or print name Tracey N. Monroe E-mail address: Tracey.N.Monroe@conocophillips.com Telephone No. 505-326-9752				
(This among for State year)				
(This space for State use)			lmonosto*	
APPPROVED BY H. Villan	Dep	outy Oil & Gas # District	Inspector, 3	nn 0 5 2007
APPPROVED BY A. V. Conditions of approval, if any:	uevaTITLE_	טוטנווטנ π		DATE JUL 0 5 2007