

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO.

NMSF-078999

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 31-6 Unit

8. FARM OR LEASE NAME, WELL NO

San Juan 31-6 Unit #35G

9. API WELL NO.

30-039-29636

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/ Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY

OR AREA

Sec. 35, T31N, R6W, NMPM

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

CONOCOPHILLIPS

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit H (SENE), 1850' FNL & 660' FEL,

At Bottom

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

10/21/06

16. DATE T.D. REACHED

6/4/07

17. DATE COMPL. (Ready to prod.)

6/20/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL - 6198' KB-6557'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8115'

21. PLUG, BACK T.D., MD & TVD

8115' (OH below csg)

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota - 7982' - 8068'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	246'	12-1/4" 13 1/2"	surface; 150 sx (261 cf)	19 bbls
7", J-55	20#	3833'	8 3/4"	surface; 656 sx (1536 cf)	113 bbls
4-1/2", J-55	11.6#	8078'	6 1/4"	TOC @ 2550'; 494 sx (692 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8035'	
					4.7#		

31. PERFORATION RECORD (Interval, size and number)

Dakota

7982' - 8068' @ 2 spf .34" holes - 48 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7982' - 8068'

420 gal 15% HCL

Frac'd w/2553 bbls Slickwater w/42,213 #

20/40 TLC

RCVD JUL 2 2007
OIL CONS. DIV.
DIST. 3

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)					WELL STATUS (Producing or shut-in) -	
SI - waiting on facilities			Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL		GAS-OIL RATIO
6/20/07	1	1/2"	→		13 mcf			
FLOW. TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF		WATER-BBL		OIL GRAVITY-API (CORR)
SI - 696#	SI - 638#	→		313 mcf	0 bwpd			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. Waiting for facilities to be set before can first deliver.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK commingle well per DHC order 2095AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Fatsy Chug TITLE Sr. Regulatory Specialist

DATE

ACCEPTED FOR RECORD
6/27/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 29 2007

FARMINGTON FIELD OFFICE

NMOCD

Ojo Alamo	2529'	2703'	White, cr-gr ss.	Ojo Alamo	2529'
Kirtland	2703'	3204'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2703'
Fruitland	3204'	3492'	Dk gry-gry carb sh, coal, grn silts, light- ed gry, tight, fine gr ss.	Fruitland	3204'
Pictured Cliffs	3492'	3708'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3492'
Lewis	3708'	4268'	Shale w/siltstone stringers	Lewis	3708'
Huerfanito Bentonite	4268'	4677'	White, waxy chalky bentonite	Huerfanito Bent.	4268'
Chacra	4677'	5181'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4677'
Mesa Verde	5181'	5536'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5181'
Menefee	5536'	5800'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5536'
Point Lookout	5800'	6193'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5800'
Mancos	6193'	7084'	Dark gry carb sh.	Mancos	6193'
Gallup	7084'	7802'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	7084'
				Greenhorn	7802'
				Graneros	7860'
				Dakota	7973'