

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **Unit B (NWNE) 535' FNL, 2115' FEL**
At top prod. interval reported below **Same as above**
At total depth **Same as above**

5. LEASE DESIGNATION AND SERIAL NO. **NMSF-078423**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 29-7 Unit

8. FARM OR LEASE NAME, WELL NO.
44E

9. API WELL NO.
30-039-29963

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec.17 T29N R7W, NMPM

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH **Rio Arriba** 13. STATE **New Mexico**

15. DATE SPUNNED **1/10/07** 16. DATE T.D. REACHED **2/12/07** 17. DATE COMPL. (Ready to prod.) **6/20/07** 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* **GL 6779' KB 6791'** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **8051'** 21. PLUG, BACK T.D., MD & TVD **8048'** 22. IF MULTIPLE COMPL., HOW MANY* **1** 23. INTERVALS DRILLED BY **yes** 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Basin Dakota 7812' - 8002'

25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN
Cement Bond Log w/Gamma Ray Casing Collars 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	231'	12 1/4"	surface; 76 sx (121cf)	.3 bbls
7" J-55	20#	3483'	8 3/4"	surface; 554sx (1130 cf)	60 bbls
4 1/2" J-55	10.5 11.6#	8051'	6 1/4"	TOC 2250'; 328sx (658 cf)	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2-3/8"	7953'	

31. PERFORATION RECORD (Interval, size and number)
@2SPF
7900' - 8002' = 34 hples
@1SPF
7812' - 7848' = 18 holes
Total holes = 52

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
7812' - 8002'
10 bbls 15% HCL Acid, Start into Slickwater pad &
increased rate fr. 50 to 53 bpm. Pumped 40800# 20/40
TLC.

33. PRODUCTION

DATE FIRST PRODUCTION **SI W/O facilities** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST **6/20/07** HOURS TESTED **1/2"** CHOKER SIZE **1/2"** PROD'N FOR TEST PERIOD **35 mcf** OIL-BBL **840 mcf/d** GAS-MCF **840 mcf/d** WATER-BBL **840 mcf/d** GAS-OIL RATIO

FLOW. TUBING PRESS. **SI 2130#** CASING PRESSURE **SI 2127#** CALCULATED 24-HOUR RATE **840 mcf/d** OIL-BBL **840 mcf/d** GAS-MCF **840 mcf/d** WATER-BBL **840 mcf/d** OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **To be sold** TEST WITNESSED BY **ACCEPTED FOR RECORD**

35. LIST OF ATTACHMENTS
This will be a stand alone Basin Dakota well.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Nancy N. Memon TITLE **Regulatory Technician** DATE **6/25/07** BY [Signature]

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC D

Ojo Alamo	2513'	2711'	White, cr-gr ss.	Ojo Alamo	2513'
Kirtland	2711'	3273'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2711'
Fruitland	3273'	3550'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3273'
Pictured Cliffs	3550'	3715'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3550'
Lewis	3715'	4210'	Shale w/siltstone stringers	Lewis	3715'
Huerfánito Bentonite	4210'	4509'	White, waxy chalky bentonite	Huerfanito Bent.	4210'
Chacra	4509'	5067'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4509'
Mesa Verde	5067'	5339'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5067'
Menefee	5339'	5710'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5339'
Point Lookout	5710'	6107'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5710'
Mancos	6107'	6968'	Dark gry carb sh.	Mancos	6107'
Gallup	6968'	7700'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6968'
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent	Greenhorn	7700'
Greenhorn	7700'	7754'	Highly calc gry sh w/thin lmst.	Graneros	7754'
Graneros	7754'	7810'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7810'
Dakota	7810'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		