

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

SF 079000A

6. If Indian, Allottee or Tribe Name

2007 JUN 28 PM 3:12

7. If Unit or CA/Agreement, Name and/or No.

RECEIVED

8. Well Name and No.

SAN JUAN 31-6 UNIT 7F

9. API Well No.

30-039-29621

10. Field and Pool, or Exploratory Area

Blanco Mesaverde / Basin Dakota

11. County or Parish, State

RIO ARRIBA

NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

ConocoPhillips Company

3a. Address

PO BOX 4289 Farmington NM 87499

3b. Phone No. (include area code)

(505)326-9597

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

915 SOUTH 660 EAST

UL: P, Sec: 1, T: 30N, R: 7W

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

06/09/07 MIRU BC #4. NU BOP - PT ok. PT csg to 600#/30 min-ok. Drill 8 3/4" hole to intermediate TD @ 3570. RU W/L. Run platform express log 06/13/07. Circ hole. RIH w/83 jnts 7", 20#, J-55 ST&C csg & set @ 3567'. Mix mud & LCM. Circ csg on btm. RU to cmt. Pump 585 sx (832 cf - 148 bbl) 50/50 POZ nitrogenized cmt w/0.2/10% gel, 0.1/10% Halad 766, 1% Zone seal. Tail w/75 sx (107 cf - 19 bbl) 50/50 POZ w/.2/10% gel, 0.1/10% Halad 766. Did not circulate cmt back to surface. WOC.

06/16/07 Run CBL. TOC @ 2350'. RU W/L. Perf & shoot 4 holes in 2' interval @ 2210'. Pump 370 sx (703 cf - 125 bbl) 35/65 POZ G cmt w/6% gel, 2% CaCL. Tail w/100 sx (135 cf - 24 bbl) 50/50 POZ G cmt w/2 % Gel. Circulated 60 bbl cmt to surface. WOC. (Verbal approval received from Wayne Townsend 06/16/07).

06/17/07 Drill out cmt from 2057' - <sup>2210'</sup> ~~7860'~~. PT csg to 500#/30min-ok. Drill 6 1/4" to TD @ 7860' on 06/20/07. Circ hole. RIH w/10 jnts 4 1/2" 11.6#, J-55 LT&C csg; 161 jnts 4 1/2", 10.5#, J-55 ST&C csg; and 18 jnts 4 1/2", 11.6#, J-55, LT&C csg on top and set @ 7834'. Circ hole clean. Pump scav w/9 sx (27cf - 5 bbl) Prem Lite cmt w/3% CaCL, 0.25 pps cello, 5 pps LCM1, 0.4% SMS, 0.4% FL-52. Pump 298 sx (590cf - 105 bbl) Prem Lite cmt w/3% CaCL, 0.25 pps cello, 5 pps LCM1, 0.4% SMS, 0.4% FL-52. WOC. ND BOP RDMO 06/21/07 Will report TOC and PT w/completion.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Juanita Farrell

Title Regulatory Specialist

RCVD JUL 2'07  
OIL CONS. DIV.

Signature

Date 06/28/2007

DIST. 3

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

JUN 29 2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

BY 20

(Instructions on page 2)

NMOCD