

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
ConocoPhillips Company3a. Address
PO BOX 4289 Farmington NM 874993b. Phone No. (include area code)
(505) 326-95974. Location of Well (Footage, Sec., T., R., M., or Survey Description)
610 NORTH 755 WEST
UL: D, Sec: 34, T: 29N, R: 5W

5. Lease Serial No.

NM 011350A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
San Juan 29-5 Unit8. Well Name and No.
SAN JUAN 29-5 UNIT 35M9. API Well No.
30-039-3015510. Field and Pool, or Exploratory Area
Blanco Mesaverde / Basin Dakota11. County or Parish, State
RIO ARriba
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Casing Report |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

06/16/07 MIRU H&P #282. NU BOP - PT ok. PT casing to 600#/30min. Good test. RIH w/8 3/4" bit & drill out cmt from 200' to 237'. Drill 8 3/4" hole to intermediate TD @ 4080'. Circ. hole. TOOH. RIH w/4 jnts 7", 23#, J-55 LT&C csg on bottom; followed with 79 jnts 7", 20#, J-55 ST&C csg on top and set @ 4068'. 06/22/07 RU to cmt. Preflush w/20 bbl mud, 10 bbl wtr. Pump 508 sx (1086cf - 193 bbl) Prem Lite cmt w/3% CaCL, 0.25 pps cello, 5 pps LCM1, 8% gel, 0.4% FL-52A, 0.4% SMS. Tail w/89 sx (118cf - 21 bbl) Type III cmt w/1% CaCL, 0.25 pps cello, 0.2% FI-52A. Drop plug and displace w/160 bbl wtr. Lost returns 127 bbl into displacement. Slow pump rate to 2 bpm. Bump plug to 1500# - floats ok. WOC. Spacer back to surface but no cement to surface. 6/22/07 Run temp survey. TOC @ 515'. Verbal approval from Jim Lovato (BLM) ok to proceed - remediation not necessary.

06/22/07 PT 7" csg to 1500#/30min. Good test. Drill 6 1/4" hole to TD @ 8209'. Circ hole. TOOH. RIH w/9 jnts 4 1/2", 11.6#, J-55 LT&C csg; 129 jnts 4 1/2" 10.5#, J-55 ST&C csg; and 36 jnts 4 1/2", 11.6#, J-55, LT&C on top & set @ 8209'. RU to cmt. Preflush w/10 bbl spacer, 2 bbl wtr. Pump 313 sx (620 cf - 110 bbl) Prem Lite cmt w/0.25 pps cello, 0.3% CD-32, 6.25 pps LCM1, 1% FI-52A. Drop plug and displace w/10 bbl sugar wtr, 119 bbl wtr. Bump plug to 1600# - floats ok. WOC. ND BOP. RDMO 06/24/07. Will report 4 1/2" TOC & PT on completion sundry.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Juanita Farrell

Title Regulatory Specialist

Signature

Date 06/28/2007

RCVD JUL 2 2007
OIL CONS. DIV.
DIST. 3

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

JUN 29 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD