

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
ConocoPhillips Company3a. Address
PO BOX 4289 Farmington NM 874993b. Phone No. (include area code)
(505)326-9597

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2200 SOUTH 1970 EAST
UL: J, Sec: 35, T: 29N, R: 5W

5. Lease Serial No.

SF 078917

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

San Juan 29-5 Unit

8. Well Name and No.

SAN JUAN 29-5 UNIT 91F

9. API Well No.

30-039-30219

10. Field and Pool, or Exploratory Area

Blanco Mesaverde/Basin Dakota

11. County or Parish, State

RIO ARRIBA
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture/Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

06/04/07 MIRU H&P #282. NU BOP - PT ok. PT csg to 600#/30min-ok. RIH w/8 3/4" bit & DO cmt F/260' T/297'. Drill to interm TD @ 4635'. Pump LCM sweeps to minimize losses. Circ. hole. TOO H RIH w/19 jnts 7", 23#, J-55 LT&C csg; then 87 jnts 7", 20#, J-55 ST&C csg on top & set @ 4617'. Preflush w/20 bbl mud, 10 bbl wtr. Pump 714sx (1520cf - 270bbl) Prem Lite cmt w/3% CaCL, 0.25 pps cello, 5pps LCM1, 8% Gel, 0.4% SMS, 0.4% FL-52A. Drop plug & displace w/185 bbl wtr. Lost returns @ 45 bbl into displacement. Slow rate to 1 bpm. Bump plug to 2100# - floats ok. No cmt to surface. 6/12/07 Ran temp log - TOC @ 715'. Rcvd approval from Jim Lovato & Henry V. to proceed without remediation. WDC.

06/13/07 PT 7" csg to 1500#/30min-ok. Drill 6 1/4" hole to TD @ 8843' on 06/14/07. Circ hole. RIH w/212 jnts 4 1/2", 11.6#, L-80 LTC csg and set @ 8842'. RU to cmt. Preflush w/10 bbl spacer, 2 bbl wtr. Pump 320 sx (634 cf - 113 bbl) Prem Lite cmt w/0.25 pps celloflake, 0.3% CD-32, 6.25 pps LCM1, 1% FL-52A. Drop plug and displace w/10 bbl sugar wtr, 127 bbl wtr. Bump plug to 2225# - floats ok. ND BOP. RDMO 06/15/07. PT will be performed when completion rig moves on and reported on next sundry.

06/21/07 Run CBL/GR/CCL from 8816' (PBTD) to surface. 4 1/2" TOC @ 5618' (7" set @ 4617' - short cmt). NOI with plans to remediate will follow this sundry.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Juanita Farrell

Title Regulatory Specialist

Signature

Date 06/25/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

JUN 26 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC