

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION TO DRILL" for permit for such proposals

5 Lease Designation and Serial No
NMSF-078768

6. If Indian, Allottee or Tribe Name

2007 JUN 27 AM 9:14

SUBMIT IN TRIPLICATE

RECEIVED

210 FARINGTON NM

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

7. If Unit or CA, Agreement Designation

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

8. Well Name and No
ROSA UNIT #343A

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

9. API Well No.
30-039-30144

4. Location of Well (Footage, Sec , T , R., M , or Survey Description)
1830' FSL & 1195' FEL, NE/4 SE/4 SEC 26-T31N-R05W

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Drill Complete

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-18-2007 MIRU, mix spud mud & PU mud motor. Drill 12 1/4" rat & mouse hole.

06-19-2007 Spud well @ 0630 hrs, 6/18/07. Drlg 12 1/4" surface hole from 0' to 346' (TD surface hole @ 1830 hrs, 6/18/07). Circ & cond hole for 9 5/8" csg. TOOH LD, bit & bit sub. RU csg crew, run 7 jts (320') 9 5/8", 36#, K-55, LT&C csg, landed @ 339'. RU cementers, circ, cmt 9 5/8" csg as follows: 10 bbls FW spacer, 188 sxs (265 cu.ft.) Type III cmt + 2% CaCl-2 + .25#/sx Cello Flake + 30.17 bbl water = 47 bbl slurry @ 14.5 ppg. Displace w/ 22.5 bbl water, bump plug @ 1100 psi, PD @ 22:51 hrs, check float, no hold SI w/ 500 psi, 6 bbl cmt returns to surface, TOC on surface csg @ surface. WOC.

06-20-2007 Finish NU BOP & related equip. Test BOP's & all components to 1500 psi high & 250 psi low, test csg against blind rams to 1500 psi from 30 min. TIH w/ bit #3, PU Kelly, tag @ 282'. Drlg insert float, cmt & shoe. Drlg 8 3/4" inter hole from 346' to 1362'.

06-21-2007 Drlg 8 3/4" intermediate hole from 1362' to 1774'. Set Kelly back & pull 5 stds DP, PU Kelly & lay out in v-door, TIH 5 stds & tag @ 1774'. Drlg 8 3/4" intermediate hole from 1774' to 2258'.

Continued on Back

RCVD JUN 29 07
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date June 26, 2007

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 USC Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUN 28 2007

NMOCD

FARMINGTON FIELD OFFICE

Report PT on 7"

06-22-2007 Drlg 8 3/4" intermediate hole from 2258' to 3074'.

06-23-2007 Drlg 8 3/4" intermediate hole from 3074' to **3220' (TD intermediate hole @ 1030 hrs, 6/22/07)**. Circ & cond hole for 7" csg, wiper trip to 6" DC's, no fill, circ & cond hole for 7" csg. Mix & pump weighted pill. LD 4 1/2" DP & BHA, change pipe rams from 4 1/2" to 7", RU csg crew, run **7" guide shoe, 1 jt csg, 1 float collar, 70 jts csg, 23#, K-55, 8RD, LT&C, R3, MS csg = 3192' + 16' landing jt = 3210'**, land mandrill & test to 2000 psi. Make up cmt head & circ.

06-24-2007 Circ, RU cementers, cmt 7" intermediate csg @ 3210' shoe depth, 7" csg cemented on 6/23/07, 2 slurry cmt job, 20 bbls water spacer, lead = **575 sxs (1201 cu.ft.) Prem Lite FM + 1% CaCl2 + 8% Bentonite + 2% Phenoseal = 158 bbls water = 214 bbl of slurry @ 12.1 ppg.** Tail = **50 sxs (70 cu.ft.) Type III cmt + 1% CaCl-2 + 8.10 bbls water = 12.39 bbls slurry @ 14.5 ppg.** Displace w/ 125 bbls water, bump plug @ 1320 psi, PD on 6/23/07 @ 09:06, check float, good hold. Circ 56 bbls cmt to surface, TOC on intermediate @ surface. RD cementer's, ND BOP, clean mud pits, release rig @ 1200 hrs, ~~6/23/07~~.