Form C-103 Submit 3 Copies To Appropriate District State of New Mexico Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-045-34062 District II OIL CONSERVATION DIVISION 1301 W Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III 1000 Rio Brazos Rd, Aztec, NM 87410 STATE FEE 😠 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A JOHNSON GAS COM D DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well X Other 2. Name of Operator 9. OGRID Number XTO Energy Inc. 5380 10. Pool name or Wildcat 3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 BASIN DAKOTA 4. Well Location 710 line and **2115** ____ feet from the__ Unit Letter feet from the Township 12W **NMPM** 30N Range County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5648' Pit or Below-grade Tank Application or Closure Pit type ______ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water ____ Pit Liner Thickness: _ Below-Grade Tank: Volume ____ ___bbls; Construction Material _ 12. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PERFORM REMEDIAL WORK **CHANGE PLANS TEMPORARILY ABANDON** COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT** CASING TEST AND PULL OR ALTER CASING **MULTIPLE CEMENT JOB** COMPLETION X OTHER: EXTENSION ON EXCEPTION TO TUBING OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Due to ROW issues on the pipeline, XTO has not produced this well yet. Therefore, XTO Energy requests a 90 day extension to our request for exception to Rule 19.15.3.107 (J2) requring all wells equipped with casing larger in size than 3-1/2" OD be tubed. XTO requests the Johnson Gas Com D #1F be produced with no tubing due to the problems with blowing down this well because of the proximity of housing. By producing this well without tubing, we will incur no waste. XTO Energy anticipates producing without tubing for approximately 90 days. Expures 9/27/07 RCVD JUL3'07 ON COMS DILL I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pitter belowgrade tank has been/will the constructed of closed according to NMOCD guidelines _____, a general permit ____or an (attached) alternative OCD-approved plan ____ TITLE REGULATORY COMPLIANCE TECH DATE SIGNATURE. E-mail address: holly perkins@xtoenergy.com Type or print name HOLLY &. PERKINS Telephone No. 505-324-1090 Deputy Oil & Gas Inspector, DATE ____ 0 6 2007 For State Use Only District #3

APPROVED BY

Conditions of Approval, if any: