

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other						5. Lease Serial No. NMSF 078596A			
b. Type of Completion. <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff.Resvr., Other						6. If Indian, Allottee or Tribe Name 107 JUN 22 PM 3:03			
2. Name of Operator Energen Resources Corporation						7. Unit or CA Agreement Name and No. RECEIVED			
3. Address 2198 Bloomfield Highway, Farmington, NM 87401				3a. Phone No. (include area code) 505.325.6800		8. Lease Name and Well No 2198 Bloomfield Highway #4R			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 700' FNL, 660' FEL (A) NE/NE At top prod. interval reported below At total depth						9. API Well No 30-045-34180			
14. Date Spudded 05/09/07						15. Date T.D. Reached 05/12/07		10. Field and Pool, or Exploratory Basin Fruitland Coal	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 06/21/07						11. Sec., T., R., M., or Block and Survey or Area A -Sec.12, T29N, R08W NMEM			
17. Elevations (DF, RKB, RT, GL)* 6283' GL						12. County or Parish San Juan		13. State NM	
18. Total Depth: MD TVD 3260'				19. Plug Back T.D.: MD TVD 3216'		20. Depth Bridge Plug Set MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST-CBL						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No.of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12.25"	8.625"	24#		322'		225 sks.			266 cu.ft.- circ.
7.875"	5.50"	15.5#		3254'		635 sks.			1140 cu.ft.- CBL
									TOC @ 1650'
									RCVD JUN27'07
									OIL CONS. DIV.
									DIST. 3
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.375"	3070'								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status		
A) Lower Fruitland Coal	3008'	3015'			0.43	42	6 JSPF		
B)									
C) Upper Fruitland Coal	2885'	2980'			0.43	140	4 JSPF		
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc									
Depth Interval		Amount and Type of Material							
3008' - 3015'		4,294 gals 70Q slickwater foam & 5,000# 40/70 sand & 4,200# 20/40 sand							
2885' - 2980'		57,870 gals 70Q slickwater foam & 10,600# 40/70 sand & 180,400# 20/40 sand							
		TESTED PRODUCTION CASING TO 4000 PSI - OK.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	06/21/07	2			400				flowing
Choke Size	Tbg Press. Flwg SI	Csg Press. SI	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	95	95							
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
									JUN 25 2007
Choke Size	Tbg Press. Flwg SI	Csg Press. SI	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	FARMINGTON FIELD OFFICE
									5r

(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg. SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

30. Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Nacimiento	705'
				Ojo Alamo	2030'
				Kirtland	2190'
				Fruitland	
				Fruitland Coal	2780'
				Fruitland Coal Base	3030'
				Pictured Cliffs	3035'
				Lewis	
				Chacra	
				Cliffhouse	
				Point Lookout	
				Mancos	
				Gallup	

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Vicki DonagheyTitle Regulatory AnalystSignature Vicki DonagheyDate 06/22/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.