

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FOR APPROVED
OMB NO 1004-0137
Expires November 30, 2000

5 Lease Serial No
2007 JUN 18 M-114942

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr
Other _____

6 If Indian, Allottee or Tribe Name
7 Unit of CA Agreement Name and No

2 Name of Operator

U.S. ENERCORP. LTD

3 Address C/O WALSH ENGINEERING & PROD. CORP.
7415 EAST MAIN ST, FARMINGTON, NM 87402

3a Phone No (include area code)
(505) 327-4892

8 Lease Name and Well No
ALMAGRE ARROYO 30 #1

9 API Well No
30-039-300830151

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 2605' FSI & 2400' FWL

10 Field and Pool, or Exploratory
WEST PUERTO CHIQUITO MANCOS

11 Sec., T., R., M., on Block and
Survey or Area
SEC 30 124N R01E

12 County or Parish
RIO ARRIBA

13 State
NM

14 Date Spudded
2/10/2007

15 Date T.D. Reached
5/7/2007

16 Date Completed 6/16/2007
☐ D&A ☒ Ready to Prod

17 Elevations (DF, RKB, RT, GL)*
7212' GL

18 Total Depth MD
7039'

19 Plug Back T.D. MD
5555-5655, 4850-4950, 3950-4050, 1750-2250

20 Depth Bridge Plug Set MD
TVD NONE

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)
ARRAY INDUCTION TOOL/GAMMA RAY, VISION RESISTIVITY-BLENDED,
VISION SERVICE & GEOVISION RESISTIVITY IMAGES

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8" ST&T	48	SURFACE	325	NONE	400 SX (472 cu ft)	84.1	SURFACE	
12-1/4"	7-5/8" N80	29.7	SURFACE	4781'	NONE	1st stage 355 sx (997 cu ft)	177.6		
						2nd stage 471 sx (626 cu ft)	111.5		
						3rd stage 1410 sx (3962 cu ft)	705.6		
6-1/4"	4-1/2" slotted jts	11.6	4586'	7069'	NONE	NO CEMENT		SURFACE	
	31 slotted /28 plain								

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	5304'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
W PUERTO CHIQUITO MANCOS	1099'	7069'	slotted liner	4-1/2"		
			7069'-5818'			

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
open hole	
completion slotted liner from	
7069'-5818'	

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
				265		716			
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

RCUD JUN 19 '07

OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

JUN 19 2007

FARMINGTON FIELD OFFICE

NMOCD

8/7/07

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas Depth
				PICKURED CLIFFS POINT LOOKOUT MANCOS SHALE GALLUP SANDSTONE SANOSTEF DAKOTA	1000 3600 3760 4500 5500 6000

33 Circle enclosed attachments

- ☒ 1 Electrical/Mechanical Logs (1 full set req'd) 2 Geologic Report 3 DST Report 4 Directional Survey
 5 Sundry Notices for plugging and cement verification 6 Core Analysis 7 Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

C. J. BROZZO

Title

Production Tech

Signature

Date

6/13/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction