Commingle Type

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Cono	coPhi	llips

PRODUCTION ALLOCATION FORM

							Distribution:
							BLM 4 Copies
							Regulatory
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					F	Revised	March 9, 2006

		REGI	Status
•	پائر ۾ پير	His major	Status PRELIMINARY FINAL
	C ''	, ,, ,	FINAL 🛛

REVISED
Date: 6/15/2007

Type of Completion	API No. 30-039-29797
	DHC No. DHC2166AZ
	Lease No. State

Well No. Well Name SAN JUAN 31-6 UNIT #42F

I Insit I often	Castian	Torrachia	Damas	Footogo	 County, State
Unit Letter	Section	Township	Range	Footage	• /
D	36	T031N	R006W	1305' FNL & 600' FWL	Rio Arriba County,
					New Mexico

Completion Date Test Method

SURFACE DOWNHOLE

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐ 05/30/2007

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
DAKOTA	1574 MCFD	60%		60%
MESAVERDE	1064 MCFD	40%	1	40%
	2638			CVD JUN25'07
				DIST. 3

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

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JUN 2 5 2007

NMOCD