Julian Carrillo

Wendy Payne

X

## **BLM 4 Copies** Regulatory BURLINGTON RESOURCES Accounting Well File Revised: March 9, 2006 Status PRELIMINARY | PRODUCTION ALLOCATION FORM FINAL 🖂 REVISED [ Commingle Type Date: 6/7/2007 SURFACE DOWNHOLE API No. 30-045-33184 Type of Completion NEW DRILL ⋈ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐ DHC No. **DHC-3595** Lease No. NMSF-078134 Well Name Well No. **AZTEC A** #100 Unit Letter County, State Section Township Footage Range 1005' FSL & 840' FWL San Juan County, M 22 T031N **R011W New Mexico** Completion Date Test Method HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐ 05/31/2007 **FORMATION GAS PERCENT CONDENSATE PERCENT** 49% 49% PICTURED CLIFFS **229 MCFD** 47% **218 MCFD** 47% FRUITLAND COAL 4% 4% FRUITLAND SAND **17 MCFD** 464 JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Pictured Cliffs and Fruitland Coal/Fruitland Sand formations during completion operations. Volumetric allocation percentages were used for the Fruitland Coal and Fruitland Sand based on log analysis during the completions operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in RCUD JUN12'07 the future. on coms. DIV. APPROVED BY **DATE** TITLE PHONBIST. 3 6-7-07 X 505-599-4043 Engineer

Distribution:

Engineering Tech.

505-326-9533