Form 3160-5 (April 2004)

UNITED STATES • - - DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0137 Expires March 31, 2007

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				5 Lease Scriai No		
				NMSF-078019		
				NMSF-0.78019 6 If Indian Allottee or Tribe Name 2 Pil 12: 29		
				,	41 -2 Pid 1-	
					111 12: 20	
SUBMIT IN TRIPLICATE - Other instructions on reverse side 1. Type of Well				7 If I Init or CA/Agreement Name and/or No		
				210 F/1	, grasi	
				1 MARIARY		
Oil Well X Gas Well Other				8 Well Name and No 11 MM		
2 Name of Operator				EH PIPKIN #11F		
•					·	
XTO Energy Inc.).	
3a. Address	3b Phone No (include area code)			30-045-34269		
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, 505-324-1090				Field and F	Pool, or Exploratory Area	
4 Location of Well (Footage, Sec., T, R, M., or Survey I	Description)			BASIN DAKO	TA/KUIZ GALLUP	
1960' FSL & 665' FWL SEC 12L-T27N-R11W						
				11 County or Parish, State		
				SAN JUAN	NM	
12 CHECK APPROPRIATE	DOV/EQ) TO INDI/	NATE NATURE OF N	OTICE DED			
12. CHECK APPROPRIATE	BOX(E2) TO INDIC	LATE NATURE OF N	OTICE, REPO	JRT, OR OTE	IER DATA	
TYPE OF SUBMISSION		TYP	E OF ACTION			
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	,	Well Integrity	
X Subsequent Report	Alter Cashing					
	Casing Repair	New Construction	Recomplete	;	X Other TD & SET	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily	Abandon	PROD CSG	
T man / toundermient / totage	Convert to Injection	Plug Back	Water Disp	o na l		
	Convent to injection	I lug Back	L Water Dispr	J341		
following completion of the involved operations. I testing has been completed. Final Abandonment Metermined that the final site is ready for final inspective Energy Inc. drilled 7-7/8" how 6/14/07 & cemented 1st stage w/25 ppg & 1.9 cuft/sx) f/b 175 sx 50/1.32 cuft/sx). Lost circ 146 bbl w/525 sx 65/35 Poz w/6% Gel, 5 pp	Notices shall be filed only ction.) Dle to 6752' (TD) O sx 63/35 Poz w/ '50 Poz w/0.1% CFR. s into displacements Gilsonite & 1/8	on 6/12/07. Set 6% Gel, 5 pps Gil 3, 3% Gel, 5 pps nt - circ 10 bbls pps Poly-E-flake	5-1/2", 15. sonite & 1/ Gilsonite cement to (12.5 ppg	n, have been cor 5#, J-55 ca 8 pps Poly- & 0.3% Hala surf. Ceme & 1.9 cuft/	npleted, and the operator has using @ 6751' on E-flake (12.4 ud-9 (13.5 ppg & ented 2nd stage	
Type III neat cement (14.5 ppg &	1.38 cuit/sx). G	ood circ - 15 ppi	s cement to			
				Ŗ	CVD JUL 10'07	
Production casing will be tested upon completion.				Ę	IIL CONS. DIV.	
					DIST. 3	
		1			Plus - E	
				J	EPTED FOR RECORD 11 0 6 2007 BRIGHTON FIELD OFFICE	
14. 11. 1		1 m a				
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)		Title				
LORKÎ) D. BINGHAM		REGULATORY COMPLIANCE TECH				
To the state of th	Deta 6/00/07					
am July am		Date 6/29/07				
(SPACE FOR FEDER	RAL OR STATE OFF	ICE USE			
Approved by		Title		Dat	e	
Conditions of approval, if any, are attached Approval of	f this notice does not warr	ant or og-				
certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	those rights in the subject	ant or Office lease				