

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2007 JUL 5 PM 3 40

1. Type of Well
GAS

RECEIVED
070 FARMINGTON NM

2. Name of Operator
ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit D (NWNW) 987' FNL & 154' FWL, Sec. 10, T31N, R8W, NMPM

5. Lease Number
SF-079004
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

San Juan 32-8 Unit
8. Well Name & Number

SJ 32-8 Unit #5A
9. API Well No.

30-045-34286
10. Field and Pool

Blanco Mesa Verde
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

| Type of Submission | Type of Action | |
|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | | <input checked="" type="checkbox"/> Other - Casing Report |

RCVD JUL 10 '07
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

6/26/07 MIRU Aztec 711. NU BOP.PT casing to 600# 30/min - good test. RIH w/8 3/4" bit, tagged cement @ 188'. D/O cement & Ahead to 3388' intermediate. Circ hole. RIH w/78 jts 7" 20# J-55 ST & C casing set @ 3379'. RU to cement. 6/29/09 Pumped pre-Flush of 10 bbls FW/10 bbls MC2/10 bbls FW. Pumped Scavenger 19 sx(57cf-10bbls) Premium Lite Cement. Lead-pumped 390 Sx(831cf-148bbls) Premium Lite Cement. Pumped 80 sx(110cf-20bbls) Type III Cement. Dropped plug & displaced w/135 bbls FW. Bumped plug to 1530#. Plug down @ 02:17 hrs. Circ 11 bbls cement to surface.

6/30/07 PT casing 1500# 30/min - good test. D/O cement & ahead to 6231' (TD). TD reached on 7/2/07. Circ hole. RIH w/149 jts 10.5# J-55 ST & C casing & 1 jts 4 1/2" 11.6# N-80 LT & C casing set @ 6186'. RU to cement. 7/4/07 Pumped pre-flush of 10 bbls Gel water/2 bbls FW. Pumped Scavenger 20 sx(60cf-11bbls) Class G Cement. Tail-pumped 200 sx(396cf-70bbls) Premium Lite Cement. Dropped plug & displaced w/88 bbls FW. Bumped plug to 1500#. RD cement & equipment. ND BOPE. RR @ 1900 hrs. The casing PT will be conducted by the completion rig. PT results and TOC will be shown on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 7/5/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

