

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2007 JUN 28 PM 3:14

RECEIVED

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1. Type of Well
GAS

5. Lease Number
NMSF-080675

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-4 Unit

8. Well Name & Number

San Juan 27-4 Unit #132N
9. API Well No.

30-039-30229

10. Field and Pool

Basin MV/Basin DK

11. County and State
Rio Arriba Co., NM

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit H (SENE), 2230' FNL & 780' FEL, Section 27, T27N, R4W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - casing report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Final Abandonment☐ Altering Casing☐ Conversion to Injection

RCVD JUL 2'07

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

6/19/07 RU Aztec 301. RIH w/8 3/4" bit, tagged cement @ 490'. D/O cement & ahead to 4340' intermediate. Circ hole. RIH w/92 Jts 7" 20# J-55 & 9 jts 7" 23# J-55 casing set @ 4332', Float collar set @ 4291'. RU to cement. 6/23/07 pumped pre-flush of 10 Bbbs gel H2O/2 bbls FW. Lead-pumped 590 sx(1221cf-217bbls) 50/50 POZ Premium Foamed Cement w/.2% Veraset, .1% Halad 766, & 1% Zoneseal. Tail- pumped 50 sx(70cf-13bbls) 50/50 POZ Standard Cement w/3.5#/sx Pheno-Seal, .2% CFR-3, & .8% Halad. Dropped plug & displaced w/173 bbls FW. Did not bump plug due to lost circ. WOC to run temp survey.

6/23/07 Call to Jim Lovato (BLM) lost circ on the 7" casing. Noci @ 2320', Ojo @ 3501', FC @ 3728', PC @ 4075'. Will run Temperature survey. TOC must be at least 2270' in order to proceed.

6/24/07 Temp survey showed TOC @ 350' no remediation required at this time.

6/24/07 PT casing to 1500# 30/min- good test. RIH w/6 1/4" bit. D/O cement & ahead to 8485' (TD). TD reached on 6/26/07. Circ Hole. RIH w/162 jts 4 1/2" 10.5 J-55 ST & C & 40 jts 4 1/2" 11.6# J-55 LT & C casing set @ 8483'. RU to cement. 6/27/07 Pumped Pre-flush of 10 bbls gel H2O/2 bbls H2O. Pumped Scavenger 10 sx(31cf-6bbls) Premium Lite HS FM Cement w/.3% CD-32, 1% FL-52, .25 #/sx Cello-Flake, 6.25 #/sx LCM-1. Tail- pumped 300 sx(594cf-106bbls) Premium Lite HS FM Cement w/.3% CD-32, 1% FL-52A, .25 #/sx Cello-Flake, & 6.25 #/sx LCM-1. Dripped plug & displaced w/134 bbls H2O. Plug down @ 10:24 hrs 6/27/07. RD RR @ 17:00 hrs 6/27/07. PT will be conducted by completion rig. PT & TOC will be reported on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 6/28/07

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date JUN 29 2007

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or representation of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY [Signature]

5/7/10