

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2007 JUL 5 PM 3 40

1. Type of Well  
GAS

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit K (NESW) 2/10' FSL & 19/5' FWL, Sec. 35, T31N, R8W, NMPM

1380' 845'

5. Lease Number  
NM-012641

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Blanco 7B

9. API Well No.

30-045-33557

10. Field and Pool

Basin DK/ Blanco MV

11. County and State  
San Juan Co., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Casing Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

**13. Describe Proposed or Completed Operations**

6/15/07 MIRU Aztec 730. NU BOP. PT casing to 600# 30/min - good test. RIH w/8 3/4" bit drilled ahead to 4360' intermediate. Circ hole. RIH w/105 jts 7" 23# N-80 casing set @ 4329'. RU to cement. 6/24/07 Pumped pre-flush of 10 bbls MS/2 bbls FW/ Pumped 635sx (1353cf-240bbls) 50/50 POZ Cement w/.1% Halad-766, .2% Versased, & 1% Zonesal 4000 Foamer. Pumped 100 sx(143cf-25bbls) 50/50 POZ Premium Cement. Dropped plug & displaced w/169 bbls of FW. Bumped plug. No returns to surface. WOC. ND BOP. NU BOP. WOC.

6/25/07 Called Jim Lovato (BLM) did not circulate cement to surface. Nociamento @ 621'. Require CBL for review, must have cement TOC @ 571'.

6/25/07 RU wireline & CBL, TOC @ 3250'. RIH w/squeeze gun, shot 4 holes @ 3097'. RD wireline. Circ hole. RU to cement.

6/26/07 Pumped pre-flush of 10 bbls gel mud/2 bbls FW. Lead- pumped 430 sx(1180cf-199bbls) Type III Cement. Tail- pumped 75 sx(100cf-18bbls) 50/50 POZ Cement. Dropped plug & displaced w/117 bbls. Circ 50 bbls cement to surface. WOC.

6/26/07 NU BOP. PT casing to 1500# 30/min - good test. RIH w/6 1/4" bit. D/O cement, tag @ 2887'. Drilled ahead to 7949' (TD). TD reached on 7/1/07. Circ hole. RIH w/180 jts 4 1/2" 11.6# L-80 LT & C casing set @ 7947'. RU to cement. 7/2/07. Pumped Pre-flush of 10 bbls gel spacer/2 bbls FW. Pumped Scavenger 9 sx(27cf-5bbls) Premium Lite HS FM Cement w/.25 #/s Cello-Flake, .3% CD-32, 6.25 #/sx LMC-1, 1% FL-52. Tail- pumped 262 sx(519cf-92bbls) premium Lite HS FM Cement w/.25 #/sc Cello-flake, .3% CD-32, 6.25 #/sx LCM-1, 1% FL-52. Dropped plug & displaced w/123 bbls FW. Bumped plug. ND BOP. RD RR @ 0600 Hrs. Pressure test & TOC will be done by the completion rig. Results will be shown on next report. ✓

RCVD JUL 10 2007  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe

Tracey N. Monroe

Title Regulatory Technician

Date 7/5/07

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_

Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Date ACCEPTED FOR RECORD

JUL 09 2007

FARMINGTON FIELD OFFICE  
BY TL SANJES