

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,  
Other \_\_\_\_\_

2. Name of Operator  
Burlington Resources Oil & Gas

3. Address  
PO BOX 4289 Farmington NM 87401

3a. Phone No. (Include area code)  
(505)326-9597

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface 895 FSL & 1935 FWL Unit N Sec. 7 T27n R8W

At top prod. interval reported below

At total depth Same as above

14. Date Spudded

03/27/2007

15. Date T.D. Reached

04/09/2007

16. Date Completed

☐ D & A ☒ Ready to Prod.

06/28/2007

5. Lease Serial No.  
SF 078571

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

8. Lease Name and Well No.  
DAY B 4N

9. API Well No.  
30-04534147

10. Field and Pool, or Exploratory  
Blanco Mesaverde/Basin Dakota

11. Sec., T., R., M. on Block and  
Survey or Area N Sec: 7 27N 8W

12. County or Parish  
SAN JUAN

13. State  
NM

17. Elevations (DF, RKB, RT, GL)\*

6758' GL

18. Total Depth: MD 7440'  
TVD 7440'

19. Plug Back T.D.: MD 7425'  
TVD 7425'

20. Depth Bridge Plug Set: MD  
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)  
GR/CCL/CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	8.625J-55	24#	0	353'		355sx; 430cf	76 bbl	Surface	40 bbl
7.875	4.5 N-80	11.6#	0	7426'		1270sx; 2567cf	456.4 bbl	TOC: 1700'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7324'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blanco Mesaverde	4720'	5426'	5128' - 5426'	0.34"	25	1 spf
B)			4720' - 5066'	0.34"	24	1 spf
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5128' - 5426'	Pump 420 gal 15% HCL ahead of 60Q Slickfoam @ 30-53.1 bpm w/29,917# 20/40 brady.
4720' - 5066'	Pumo 420 gal 15% HCL ahead of 60Q slickfoam @ 40-53.2 bpm w/79,328# 20/040 brady.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	6/25/07	1 hr	→	0	6 mcf	0			Flowing
Choice Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
1/2"	n/a	155 SI	→	0	158 mcf	0		Gas well SI - W/O facilities	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

NMOCD

ROUND JUL 10 2007  
OIL CONS DIV  
DIST. 2

ACCEPTED FOR RECORD

JUL 09 2007

FARMINGTON FIELD OFFICE  
BY 247

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	1932
				Kirtland	2005
				Fruitland	2527
				Pictured Cliffs	2818
				Lewis	2948
				Menefee	4490
				PT Lookout	5124
				Upper Gallup	6294
				Greenhorn	7064
				Graneros	7120
				Dakota (two wells)	7179

## 32. Additional remarks (include plugging procedure):

This is a Blanco Mesaverde/Basin Dakota commingled well. DHC - 2530AZ.

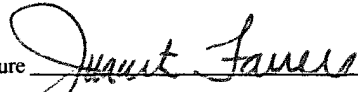
## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geological Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Juanita FarrellTitle Regulatory Specialist

Signature

Date 06/29/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.