UNITED STATES DEPARTMENT OF THE INTERIOR JUN 27 AM 10: 27 BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Designation and Serial No.
NM020496
6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to deepen or reentry to a different! NM reservoir.

N/A

Use "APPLICATION FOR PERMI	1" for such proposals	
		7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLICATE		
1. Type of Well		7
\square Oil X Gas \square Other		8. Well Name and No.
2. Name of Operator		Yockey 7
Roddy Production Company, Inc.		9. API Well No.
3. Address and Telephone No.		30-045-34149
P.O Box 2221, Farmington NM 87499 (505) 325-5750		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		W. Kutz Pictured Cliffs/Fruitland Coal
		11. County or Parish, State
Surface location; 761' FNL x 517' FWL, Section 20, T27N, R11W		San Juan County, New Mexico
12. CHECK APPROPRIATE BOX(s) TO I	NDICATE NATURE OF NOTICE, REP	ORT OR OTHER DATA
		F ACTION
	☐ Abandonment	☐ Change of Plans
☐ Notice of Intent	☐ Recompletion	□ New Construction
	☐ Plugging Back	
Val) '	☐ Non-Routine Fracturing
X Subsequent Report	Casing Repair	
	\square Altering Casing	\square Conversion to Injection
Final Abandonment Notice	Other <u>Drilling</u>	Dispose Water
	completion on Well	(Note: Report results of multiple
	Log form.)	Completion or Recompletion Report and
13. Describe Proposed or Completed Operations (Cle starting any proposed work. If well is directional and zones pertinent to this work.)*	arly state all pertinent details, and give pertinent	
Roddy Production Company has complete	d drilling operations for the above w	ell. Daily Drilling report
summaries are attached.		RCVD JUN29'07
1		
		OIL CONS. DIV. DIST. 3
14. I hereby certify that the foregoing is true and corr	rect	eracris tr
$P \cdot Q \cdot Q = -$		
Signed Robert R Griffee		Date: 6/25/07
	agent for Roddy Production	
(This space for Federal or State office use)		
Approved by	Title	Date
Conditions of approval, if any:		
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Report PT on grod esq on Completion sundry

NMOCD

JUN 2 8 2007
ARMNONONTIELD OFFICE

Roddy Production Company, Inc.

Yockey 7 Drilling Report

6/14/07

MIRU D&D Rig 1. Spud 8 3/4" surface hole at 11 AM 6/14/07. Drill to 257'.

6/15/07

Circulate and condition hole. Ran 6 jts 7", 20 ppf, J55, STC surface casing. Land at 257'. RU Superior WS. Cement with 75 sks class 'G' 11.6 ppg. Did not circulate to surface. Ran 1" tubing to 50' and tag cement. Performed top job with 33 sks class 'G' neat. Circulated cement to surface. LD landing joint. Install 7' casing head. NU BOPE and pressure test to 2000 psi. Pressure test casing to 600 psi.

6/16/07

TIH with 6 1/4" bit. Drill out of surface casing. Drilling to 1065'.

6/17/07

WLS @ $700^{\circ} - 1^{1/4}$ degrees. Drilling to 1275'.

6/18/07

WLS @ 1240' - 1 1/4 degrees. Drilling to 1665'.

6/19/07

Drilling to TD - 1950'.

6/20/07

WLS @ $1740' - 1\frac{1}{2}$ degrees. TOH to log. RU Schlumberger. Hit bridge at 1810'. RD Schlumberger. TIH clean out to TD. Circulate and condition.

6/21/07

TIH, no fill. RU Schlumberger. Ran triple combo, Induction, density/neutron. Loggers TD – 1951'. RD Schlumberger. TIH, no fill. TOH LD dp.

6/22/07

RU SJ Casing. Ran 4 ½", 10.5 ppf (J44) STC production casing. Land at 1953'. Swirl pattern guide shoe on bottom, float collar one joint up. Centralize w/ 1 in the middle of the 1st joint and one every other collar to 1000'. Install 1 centralizer at 512' and one at 240. RU Superior WS. Cement w/ 70sks 50/50 poz, 13.5 ppg. Circulated 15 bbls slurry to surface. Bump plug to 1000 psi, float held. RD cementers.

6/23/07

ND BOPE, NU casing head. Release rig.