

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name RECEIVED
2. Name of Operator Huntington Energy, L.L.C.		7. If Unit or CA Agreement, Name and/or No.
3a. Address 908 NW 71st, Oklahoma City, OK 73116	3b. Phone No. (include area code) 405-840-9876	8. Well Name and No. Canyon Largo Unit 304
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' FNL & 1850' FWL Sec 11-24N-6W		9. API Well No. 30-039-22687
		10. Field and Pool, or Exploratory Area Devils Fork Gallup
		11. County or Parish, State Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Repair
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Return to Production
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above referenced well has been returned to production on 6/22/07.

Delivered: 6/22/07

TP: 520 CP: 520 Meter #: 93788 Gas Co.: Giant Industries Oil Co.: Enterprise Products
16 mcf 5 bbls oil 0 bbls water

Please see attached detail of work performed.

RCVD JUL 12'07
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Catherine Smith		Title Land Associate
Signature <i>Catherine Smith</i>	Date 06/28/2007	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____ Office _____	Date JUL 11 2007 FARMINGTON FIELD OFFICE BY <i>[Signature]</i>
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

Huntington Energy, L.L.C.
908 N.W. 71st St.
Oklahoma City, OK 73116

Canyon Largo Unit #304

Sec 11-24N-6W
Rio Arriba Co., New Mexico

Attachment to Sundry:

6/11/07: SICP: 70#. SI BRADENHEAD PRESS: 75#. REMOVE PLUG CATCHER ASSEMBLY & FLOW LINE FROM TOP OF CASING. COULD NOT NU BOP BECAUSE THE 7-1/16" 2000M X 4 1/2" 8RD SCREW ON FLANGE THAT WAS RENTED DID NOT HAVE A SIDE ENTRY PORT. SHUT IN, SECURE WELL & SDFN.

6/12/07: SICP:70#. BLEED DN CSG, BREAK & UNSCREW 4 1/2" CSG COLLAR, 4" NIPPLE AND 4" BALL VALVE FROM THE TOP OF THE 4 1/2" CASING. TEMPORARILY SCREW A 4 1/2" 8RD X 7-1/16" 2M FLANGE ON CASING & NU BOP. STRAP, PU & RABBIT 80 JTS OF 2 3/8" TBG. PULL 40 STANDS, ND BOP & REMOVE SCREW ON FLANGE. TOP OF CASING WAS PACKED W/PARAFFIN. INSTALLED 4 1/2" X 2 3/8" 2M RECTOR WELLHEAD. SCREW ON 7-1/16" 2M ADAPTER FLANGE & NU BOP. PU 2-5/16" OD OVERSHOT W/ 5/8" GRAPPLE ON TBG, RUN BACK 40 STDS & RESUME STRAPPING, RABBETING & PICKING UP TBG. TAGGED 4 1/2" CASING PLUNGER @ 4188'. PUSHED PLUNGER TO 4277'. RECIPROCATED TBG 60' - 70' SEVERAL TIMES: TBG DRAGGING SLIGHTLY & COULD FEEL PLUNGER CATCHING CASING COLLARS. RU HOT OIL TRUCK & PUMP 25 BBLs OF HOT OIL DOWN CSG. SD: BOTH CSG & TBG ON A VACUUM. TIE ON TBG, PUMP 21 BBLs (TBG CAP) OF HOT PRODUCED H2O (CSG WAS ON A VACUUM WHILE PUMPING H2O) COULD NOT ESTAB CIRC. RD HOT OIL TRUCK & TOOH. REC PLUNGER. SI, SECURE WELL & SDFN.

6/14/07: SICP: 0#. SIBHP: 0#. RESET RBP @ 558'. RIH W/PKR & SET @ 448', 269' & 248' TEST DN TBG TO 500# - OK. SET PKR @ 215'. TEST ANNULUS TO 500# - OK. SET PKR @ 238' & TEST ABOVE & BELOW: BOTH SIDES LEAKED. ISOLATED HOLE BETWEEN 215' & 248'. CONTACTED STEVE MASON W/BLM & HENRY VILLANUEVA W/NMOCD - DISCUSSED WHERE THE HOLES WERE LOCATED IN THE CSG. TOLD THEM THAT WE PLAN TO BACK OFF THE CSG BELOW THE HOLES, THEN TIE THE CSG STRING BACK TOGETHER & PUT THE WELL BACK ON PRODUCTION. BOTH OF THEM APPROVED THIS PLAN. CIRC DN CSG & UP BRADENHEAD UNTIL RTNS WERE CLEAR. RD FLOOR, ND BOP & TBG HEAD. RUN & SET TENSION PKR IN TOP OF 4-1/2" CSG. PULLED 40,000#; CSG DID NOT MOVE. SPEAR INTO CSG, PULLED UP TO 80,000#; CSG DID NOT MOVE. WRAPPED WELLHEAD W/PRIMA CORD. PULLED 80,000#; DETONATED PRIMA CORD & BROKE SLIPS FREE. RELAXED CSG, PULLED SPEAR & MADE PREPARATIONS TO BACK OFF CSG TOMORROW. SECURE WELL & SDFN.

6/15/07: RU WIRELINE SPECIALTIES & D RUN IN HOLE W/COLLAR LOCATOR & BACK OFF SHOT. LOCATED COLLARS @ 230', 273' & 314'. (CSG LEAK: 215' - 248') SHOT & BROKE CSG COLLAR @ 314'. UNSCREWED CONNECTION 2 ROUNDS. RD WIRELINE. DUMPED +/- 10' OF SAND ON RBP. RU & RUN TUBING ANCHOR IN HOLE ON 8 STD & SET @ 459' W/THE TOP OF THE TBG SETTING 6" - 8" ABOVE THE CASING HEAD FLANGE. PU & MU, VERY TIGHT, AN 18' JT OF 4½" CSG. FINISH BACKING OFF CSG @ 314'. PULL & LAY DOWN 7 JTS OF 4½" CSG. (JT # 5 HAD A SMALL HOLE NEAR THE BOTTOM & JT #6 HAD A 10" LONG x ½" WIDE HOLE 6' - 8' FROM THE TOP). ALL JTS WERE VERY CORRODED. CORROSION INCREASED W/DEPTH. LENGTH OF CSG RECOVERED: 302.37'. PU & RUN 8 JTS OF NEW 4½", 10.5#, 8RD, J-55, ST&C CSG; LENGTH = 310.99'. GENTLY TAGGED THE TOP OF CSG ROTATED CSG 1 TURN & FELT CSG FALL INTO COLLAR. WITH 36 START CSG, THEN FINISH MAKING IT UP W/THE TONGS. SET 30.000# ON 4½" SLIPS. CUT OFF CSG. REMOVE 10¾" COMPANION FLANGE FROM CSG HEAD, INSTALL SEAL ASSEMBLY OVER SLIPS & SCREW DOWN RETAINING RING. WELD 4½" CSG COLLAR ON CUT OFF & SCREW WELLHEAD TO COLLAR USING A 4" x 6" NIPPLE. NU BOP & PRESSURE TEST CSG, WELD, SEALS & ALL CONNECTIONS ON WELLHEAD; 4' x 6" NIPPLE LEAKED. TIGHTEN NIPPLE, RE-TEST: NIPPLE STILL LEAKED. SECURE WELL & SDFWE

6/18/07: ND BOP & WELLHEAD. REPLACE 4" x 6" CSG NIPPLE, THEN NU WELLHEAD & BOP. PRESSURE TEST, W/BRADENHEAD VALVE OPEN, CASING, WELD, WELLHEAD, ALL VALVES & CONNECTIONS TO 500# - O.K. RUN RETRIEVING HEAD IN HOLE, TAG & CO 10' OF SAND TO RBP. ENGAGE, EQUALIZE, RELEASE, TOO H & RECOVERED RBP. LD RETRIEVING HEAD & RBP. PU AND RIH 3¾" O.D. OVERSHOT, W/ 2-5/16" GRAPPLE. TAGGED PLUNGER STOP @ 5370'. RU & BROKE CIRC W/50 BBLS. (CAP = 78 BBLS. CIRC DN TO 5415' & RAN OUT OF H2O. CIRC 10 - 15 BBLS OF OIL TO SURFACE. PUSHED PLUNGER STOP TO ±5615'. (BTM PERF: 5600' PBD: 5646') TOO H & RECOVERED 4' PLUNGER STOP. LD PLUNGER STOP & OVER SHOT. RUN BACK IN HOLE W/NOTCHED COLLAR ON BTM, 1 FULL JT. THEN 1.780" I.D. SEATING NIPPLE ON TBG TO ±5415'. RU SWAB TOOLS MADE 4 RUNS TO 5000' & RECOVERED 10.6 BBLS OF DIRTY H2O. TOP OF FLUID HOLDING @ ±2500'. RD SWAB TOOLS, SI, SECURE WELL & SDFN.

6/19/07: SICP: VAC SITP: 0# RU SWAB TOOLS, MADE 3 RUNS, TOF @ ±3400', RECOVERED 1.0 BBL DIRTY H2O. WAIT 1 HR MAKE ANOTHER RUN TOF @ 3400' RECOVERED ±¼ BBL H2O. RD SWAB TOOLS. PUMP 5 BBLS H2O, DROP STANDING VALVE & PUMP 25 BBLS H2O; COULD NOT LOAD TBG. TOO H & HUNT HOLE IN TBG. FOUND HOLES @ 51 & 55 STDS OUT. (3300' & 3450') REPLACE BAD JTS, RIH 14 STDS, COULD NOT TEST TBG (10 BBLS), POOH TO TOP OF FLUID IN TBG; HOLE @ 50 STD & SINGLE. (3270'). REPLACED JT & TEST TGB BACK IN HOLE. TESTED ALL TBG TO 500# - O.K.(USED 15 BBLS) RU SWAB TOOLS & RESUME SWABBING W/STANDING VALVE IN SEATING

NIPPLE, MADE 5 RUNS & RECOVERED 37 BBLS H₂O, NO OIL OR GAS SHOW. FINAL TOF @ 3100'. SHUT IN, SECURE WELL & SDFN.

6/20/07: SICP: VAC SITP: 0# RU SWAB TOOLS & MAKE 14 TOTAL RUNS. INITIAL TOF @ \pm 2900'. RECOVERED 79.6 BBLS TOTAL. FINAL TOF @ \pm 4100'. FINAL SICP: 120#. ON LAST RUN RECOVERED 3.6 BBLS OF 95% + OIL. FISHED STANDING VALVE AFTER 9TH RUN. ON EACH SUBSEQUENT RUN HAD MORE & MORE OIL EACH TIME & WOULD FLOW SOME GAS FOR 10 – 15 MINS AFTER EACH RUN. SHUT IN, SECURE WELL & SDFN.

6/21/07: SICP: 260#; SITP: 100#. RU SWAB TOOLS, BLEED DN TBG (NO FLUID TO SURFACE) & RESUME SWABBING. MADE 12 RUNS & RECOVERED 46.4 BBLS TOTAL. FLUID LEVEL REMAINED @ 4100' ALL DAY. WELL WOULD FLOW GAS AFTER EACH RUN. ON FIRST FEW RUNS IT WOULD FLOW FOR 10-15 MINS & ON LAST RUNS IT WOULD FLOW FOR 50-60 MINS. FLOW WOULD BEGIN BLOWING A FINE MIST OF OIL/H₂O & DECLINE TO DRY GAS. OIL:H₂O RATIO BEGAN @ 50:50 - BY THE END OF THE DAY THE RATIO INCREASED TO 75:25. SICP INCREASED TO 320#, THEN DECLINED TO 250# WHEN THE WELL BEGAN TO FLOW FOR LONGER PERIODS. SEPARATOR & SALES LINE WERE PLUGGED. CIRC HOT H₂O THRU SEPARATOR & SALES LINE & CLEARED OBSTRUCTIONS. SWABBED LAST THREE RUNS THRU SEPARATOR. ESTIMATED H₂O RECOVERED: 40% OF TOTAL FLUID = 18.6 BBLS. RD SWAB TOOLS, SHUT IN, SECURE WELL & SDFN.

6/22/07: SICP 450#; SITP: 120#. RU SWAB TOOLS, BLEED DN TBG, NO FLUID TO SURFACE & RESUME SWABBING. MADE 5 RUNS & RECOVERED 16.8 BBLS OF 85 – 90% OIL. FLUID LEVEL WAS STABLE @ 4100'. FINAL SICP: 320#. BLEED DN CSG, LAND TBG, ND BOP & NU WELLHEAD. INSTALL MASTER VALVE & LUBRICATOR FOR PLUNGER. DROP BUMPER SPRING & PLUNGER. PLUMB IN CSG & TBG TO SALES LINE. WORKED ON SEPARATOR. SICP: 100# OPENED TBG TO SALES LINE. AFTER 1 HR PLUNGER HAD NOT CYCLED. LEFT WELL OPEN TO SALES LINE & SDFW.

TUBING: RAN 168 JTS OF 2 $\frac{3}{8}$ ", 4.7#, J-55, 8RD EUE USED TUBING (5408.75') SET @ 5421.75' W/A NOTCHED COLLAR ON BOTTOM. A SEATING NIPPLE (I.D. = 1.780") WAS RUN 1 JT OFF BOTTOM; SET @ 5391'.

6/25/07: SICP: 540#; SITP: 70#. RU SWAB TOOLS. MADE 2 RUNS. TOF @ 4100' RECOVERED 6.4 BBLS OIL & PLUNGER. RELEASED RIG, RD & MOVE ROUSTABOUT CREW BEGAN LOCATION CLEAN UP.