Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		March 4, 2004 LL API NO.
District II			30-039-29923
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		ndicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Sunta 1 0, 14141 07	6. 8	tate Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement N			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			ease Name of Ollit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			San Juan 29-6 Unit
1. Type of Well:		8. V	Well Number 74B
Oil Well Gas Well X Other			
2. Name of Operator		9. 0	OGRID Number
ConocoPhillips Company 3. Address of Operator		10.	217817 Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289			Blanco MV
4. Well Location			
Unit Letter J :1865feet from theSouth line and1715feet from theEastline			
omt Letter teet from the south mic and free from the tast mic			
Section 20 Township 29N Range R6W NMPM Rio Arriba County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6419' GL			
0419 UL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	
PULL OR ALTER CASING	MULTIPLE  COMPLETION	CASING TEST AND CEMENT JOB	ABANDONMENT  ☑  RCVD JUL12'07
	•	CLIVILIAI JOB	OIL CONS. DIV.
OTHER		OTHER:	nici e 🗀
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
3/15/07 MIRU wireline. RIH w/3.75" gauge ring to 5724'. Run GR/CCL/CBL logs from 5724' to surface. TOC @ 2750'. RD wireline.			
5/7/07 PT casing to 4100# 15/min – good test. 5/15/07 Perf LMF 5530' – 5596' @1SPF; PLO 5636' – 5710' @1SPF: Frac w/10 bbls 15% HCL Acid at 10 bpm @ 20#, 60Q Slickfoam			
w/100000# 20/40 Brady Sand, total N2 =1213400 scf. Perf CH 5225' - 5314' @1SPF; UMF 5336' - 5416' @1SPF: frac w/pumped 10			
bbls 15% HCL Acid, 60Q Slickfoam @ 50 to 54 bpm w/100000# 20/40 Brady Sand, total N2= 1101700 scf. Perf Lewis 4456' - 5116'			
@1SPF frac w/75Q 20# Linear Gel Foam, w/203260# 20/40 Brady Sand, total N2 = 1596600 scf. 7/9/07 PU & ran 178 jts 2 3/8" 4.7# J-55 EUE tubing set @ 5516'. Turned well over to production waiting on facilities.			
179707 TO & Tail 176 Jis 2 376 4.7# 3-33 EOE tubing set (a) 3310. Turned well over to production waiting on facilities.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines $\square$ , a general permit $\square$ or an (attached) alternative OCD-approved plan $\square$ .			
SIGNATURE Macy N Mos	rveTITLE_Re	egulatory Technician l	DATE
Type or print name Tracey N. Monroe E-mail address:Tracey.N.Monroe@conocophillips.com Telephone No. 505-326-9752			
1 pp of print maine 11400 11. Profito E-mail address. 11400y.11. Profito (@conocopiimps.com 160phone 110. 303-320-9/32			
(This space for State use)			
Deputy Oil & Gas Inspector.			
ADDROVED BY # 1/.00	, mm = .	District #3	DATEJUL 1 2 2007
APPPROVED BY To Villa APPPROVED BY Conditions of approval, if any:	mieva TITLE		DATHOUL 1 2 2001
Commissions of approval, it ally.			