

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator
ConocoPhillips Company

3. Address
PO BOX 4289 Farmington NM 87499

3a. Phone No. (Include area code)
(505)326-9597

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface 1220' FNL & 880' FWL, Unit D Sec. 17, T29N R6W
At top prod. interval reported below
At total depth 504 FNL & 399 FWL, Unit D Sec. 17, T29N R6W

5. Lease Serial No.
SF 078426

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.
San Juan 29-6 Unit NMM-78916A

8. Lease Name and Well No.
SAN JUAN 29-6 UNIT 4B

9. API Well No.
30-039-30127-0151

10. Field and Pool, or Exploratory
Blanco Mesaverde

11. Sec., T., R., M., on Block and Survey or Area
D Sec: 17 29N 6W

12. County or Parish
RIO ARRIBA

13. State
NM

14. Date Spudded
03/14/2007

15. Date T.D. Reached
04/11/2007

16. Date Completed
☐ D & A ☒ Ready to Prod.
06/29/2007

17. Elevations (DF, RKB, RT, GL)*
6223' GL

18. Total Depth: MD 5865'
TVD 5725'

19. Plug Back T.D.: MD 5848'
TVD 5708'

20. Depth Bridge Plug Set: MD
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CCL/CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625H-40	32.3#	0	257'		77sx; 124cf	22 bbl	Surface	3 bbl
8.75	7.0 L-80	23#	0	3763'		585sx; 1211cf	215 bbl	Surface	55 bbl
6.25	4.5 L-80	11.6#	0	5858'		160sx; 326 cf	58 bbl	TOC: 3080'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5677'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blanco Mesaverde	4434'	5770'	5540' - 5770'	0.34"	30	1 spf Open
B)			4984' - 5384'	0.34"	30	1 spf Open
C)			4434' - 4852'	0.34"	25	1 spf Open
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5540' - 5770'	Frac: Pump 420 gal 15% HCL ahead of 60Q slickfoam @ 50 to 53.7 bpm w/99,540# 20/40 brady sand.
4984' - 5384'	Frac: Pump 15 bbl 15% HCL ahead of 60Q slickfoam @ 50 to 53.7 bpm w/103,927# 20/40 brady sand.
4434' - 4852'	Frac: Pump 75Q 20# linear gel @ 40 to 57.5 bpm w/201,513# 20/40 brady sand.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
NOT YET	6/26/07	1 hr	→	0	105 mcf	0			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
1/2"	SI 460	380 FTP	→	0	2508 mcf	0		Gas well SI - W/O facilities.	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

NMOC

ACCEPTED FOR RECORD

JUL 11 2007

FARMINGTON FIELD OFFICE
BY J. Salazar

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	2422'
				Kirtland	2647'
				Fruitland	3170'
				Pictured Cliffs	3432'
				Lewis	3617'
				Huerf. bent	4090'
				Chacra	4406'
				Upper Cliffhouse	4976'
				Cliffhouse	5192'
				Menefee	5255'
				Pt Lookout	5628'

32. Additional remarks (include plugging procedure):

This is a single Blanco Mesaverde well.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Juanita FarrellTitle Regulatory Specialist

Signature

Juanita FarrellDate 07/09/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.