Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM AP	PROV	/ED
OMB NO	1004-	0137
Evnirac Mar	ch 31	2007

	Expires March 31, 2007
,	Lease Serial No

BUREAU OF	LAND MANAGEME	žN I		,	5 Lease Seri	al No	
SUNDRY NOTICES AND REPORTS ON WELLS			NMSF-0896				
Do not use this form for proposals to drill or to re-enter an				Illottee or Tribe Name			
abandoned well. Use Form 3160-3 (APD) for such proposals.			i				
					2097 JUN :	27 AM 10: 26	
SUBMIT IN TRIPLICATE - Other instructions on reverse side					7 If Unit or CA/Agreement, Name and/or No RECEIVED		
1 Type of Well							
Oth Well X Gas Well Other				8-Well Name	and No.ON NM		
2. Name of Operator					CALLOWELL	4 #T	
XTO Energy Inc.					9 API Well N	lo	
3a Address	ddress 3b. Phone No. (include area code)				30-045-05		
2700 Farmington Ave., Bldg. K. Ste		<u></u>	36	4-1090		Pool, or Exploratory Area	
4 Location of Well (Footage, Sec., T, R., M, or Survey	Description)				Basin Dak	ota	
1850' FSL & 1950' FEL SEC 27J-T2	:6N-R11W				Gallegos Gallup		
					11. County o	r Parish, State	
					San Juan	NM	
12. CHECK APPROPRIATE	BOX(ES) TO IN	DICATE NAT	URE OF N	OTICE, REP	ORT, OR OT	HER DATA	
TYPE OF SUBMISSION	1			OF ACTION			
·	 						
X Notice of Intent	Acidize	Deepen	ı	Production	(Start/Resume)	Water Shut-Off	
1/	Alter Casing	Fractur	e Treat	Reclamatio	n	Well Integrity	
Subsequent Report	Casing Repair	New Co	onstruction	Recomplet	e	X Other CHG DHC	
\mathcal{N}	Change Plans	=	d Abandon	Temporaril			
Final Abandonment Notice	Change Flans	Fing an	d Abandon	= :	•	ALLOCATIONS	
	Convert to Injects	ion Plug Ba	ack	Water Disp	oosal		
13. Describe Proposed or Completed Operation (clear If the proposal is to deepen directionally or recom Attach the Bond under which the work will be pe following completion of the involved operations, testing has been completed. Final Abandonment determined that the final site is ready for final insperience of the proposal site. REVISED SUNDRY: XTO Energy, Inc. requests approved.	plete horizontally, give softened or provide the lifthe operation results in Notices shall be filed or action.)	subsurface location Bond No. on file in a multiple com inly after all reques allocation	ons and measure with BLM/Enpletion or recuirements, includes	red and true ver IA Required sompletion in a rading reclamation	tical depths of a ubsequent repoint new interval, a F in, have been co	all pertinent markers and zones its shall be filed within 30 days form 3160-4 shall be filed one completed, and the operator ha	
change seen. Attached is file sl							
production following the comming:	ling. The avera	ige product:	ion change	e was used	to determi	ne the new	
proration.							
						*	
Basin Dakota Oil		las: 38%	Wate	- · · - · · -			
Gallegos Gallup Oi	L: 94% G	as: 62%	Water	r: 79%		•	
The NMOCD has been notified of ou	ir intent by sub	mission of	a C-103 d	on June 26,	2007.		
					ſ	CVD JUL6'07	
•					Ų	OIL CONS. DIV.	
						DIST. 3	
14 I hereby certify that the foregoing is true and correct		l Title					
· Name (Printedffyped)		I me					
HOLLY C. PERKINS /			REGULAT	ORY COMPLIZ	ANCE TECH		

Title Ged Date 7- 5- 17 Approved by Joe Hewith

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon Office FFD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Date

6/26/2007