

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

PN

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

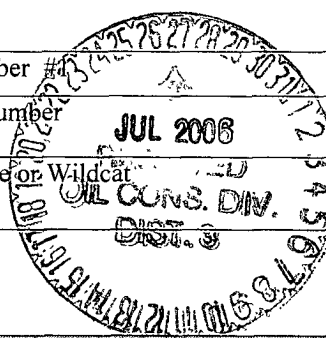
WELL API NO. 30-045-22683
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. Federal SF - 078138
7. Lease Name or Unit Agreement Name ANNIE B
8. Well Number 13931
9. OGRID Number 13931
10. Pool name or Wildcat Basin Dakota

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5552' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_



12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The above mentioned well was plugged & abandoned as follows. Set a cement retainer at 3204'KB. Plug off Dakota perms(6533'-6530') and covered Gallup, Point Lookout, Menefee and Cliffhouse below retainer with 326sk(430cuft) of Type 5 neat cement and left 8sk(10.5cuft) on top of retainer(120'). Balanced a cement plug 59' below the Pictured Cliffs(1827') to 58' above the Fruitland Coal(1634') with 21sk(27.7cuft) of type 5 neat cement (plug @ 1886' - 1576'). Balanced a cement plug 75' below the Kirtland(496') to 56' above the Ojo Alamo(362') with 18sk(23.75cuft) of type 5 neat cement (plug @ 571' - 306'). Perforated 4 holes at 253'KB. Circulated Braiden head. Pumped 125sk(165cuft) of type 5 neat cement and circulated 3 bbls to surface. NU well head master valve. Closed Braiden head valve and pumped 50sk(59cuft) of type 5 neat cement. Squeezed off Braiden head at 500psi, pressure dropped to 450psi after 10 min. Shut in well with 450psi, hesitated for 1 hr, bled pressure from well. Removed well head and installed P&A marker. Reclaim surface as per land owner.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Russell F. McQuitty TITLE Production Tech DATE 07/26/06

Type or print name Russell F. McQuitty E-mail address: russell@walsheng.net Telephone No. 505-327-4892

For State Use Only

APPROVED BY: Monica Kurling TITLE Deputy Oil & Gas Inspector, District #3 DATE 7-10-07

Conditions of Approval (if any):

\$

P & A

