

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO 1004-0137
Expires November 30, 2000

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b Type of Completion New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resrv.
Other

2007 JUL -6 AM 9:52
RECEIVED
BLM
210 FARMINGTON NM

2 Name of Operator

BP America Production Company Attn: Cherry Hlava

3 Address

P.O. Box 3092 Houston, TX 77253

3a. Phone No. (include area code)

281-366-4081

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1790' FSL & 990' FEL

At top prod Interval reported below

At total depth

14 Date Spudded

11/18/1979

15 Date T.D. Reached

11/26/1979

16 Date Completed

☐ D & A ☒ Ready to Prod.

6/28/2007

17 Elevations (DF, RKB, RT, GL)*

6212' GL

18 Total Depth MD

5411'

TVD

19 Plug Back T.D.

MD 4300'

TVD

20 Depth Bridge Plug Set MD

4300'

TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

CBL & RST

22 Was well cored? ☐ No ☐ Yes (Submit analysis)

Was DST run? ☐ No ☐ Yes (Submit report)

Directional Survey? ☒ No ☐ Yes (Submit report)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
13 3/4"	9 5/8"	36#		219'		224 cuft		0	
8 3/4"	7"	20#		3092'		272 cuft		Previously Filed	
6 1/4"	4 1/2" liner	10.5	2935'	5411'		430 cuft		Previously Filed	

24 Tubing Record

Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	3590'	N/A						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Chacra	3680'	3730'	3680' - 3730'	3.375"		
B)	3804'	3844'	3804' - 3844'	3.375"		
C)						
D)						

26 Perforation Record

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
3680' - 3844'	1000 gal 15% HCL; 220,000 lbs prop; 66,000 lbs 16/30 PropNET

RCVD JUL 11 '07

OIL CONS. DIV.

DIST. 3

28 Production - Interval A

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	06/27/07	24	→	0.2	263 mcf	trace			Flow
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
3/4"		620	→					producing	

28a Production - Interval B

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						JUL 09 2007

(See instructions and spaces for additional data on reverse side)

NMOCD

8

OPERATOR

FARMINGTON FIELD OFFICE
BY 21

28b Production - Interval C

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29 Disposition of Gas (sold, used for fuel, vented, etc)

30 Summary of Porous Zones (Included Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas Depth
				Upper Chacra	3665'
				Lower Chacra	3800'
				Mesa Verde	4283'
				Pt Lookout	4994'

32 Additional Remarks (including plugging procedure)

Well is capable of producing from Chacra formation only.

33 Circle enclosed attachments

- 1 Electrical/Mechanical Logs (1 full set req'd) 2 Geologic Report 3 DST Report 4 Directional Survey
5 Sundry Notice for plugging and cement verification 6 Core Analysis 3 Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cherry HlavaTitle Regulatory Analyst

Signature

Cherry HlavaDate 7/3/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

7/3/2007 000114