Submit 3 Copies To Appropriate Dist Office			New Me	=		Form C-103
District I 1625 N. French Dr., Hobbs, NM 8824		Energy, Minerals	s and Natur	ral Resources	March 4, 2004 WELL API NO.	
District II					30)-045-08646
District III 1220 South St. Francis Dr.					5. Indicate Type STATE	of Lease FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> Santa Fe, NM 87505					6. State Oil & G	
1220 S. St. Francis Dr., Santa Fe, NM 87505					Federal I	Lease – SF-076958
SUNDRY N (DO NOT USE THIS FORM FOR PI DIFFERENT RESERVOIR. USE "A	ROPOSALS TO	7. Lease Name or Unit Agreement Name Hare				
PROPOSALS.) 1. Type of Well:		8. Well Number				
Oil Well Gas Well	X Oth	#15				
2. Name of Operator					9. OGRID Num	
Burlington Resources Oil & Gas Company LP 3. Address of Operator					14538 10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289					Blanco MV / Basin DK	
4. Well Location						
Unit Letter M: 860' feet from the South line and 960' feet from the West line						
Section 3 Township 29N Range 10W NMPM San Juan County						
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
					SEQUENT RE	
PERFORM REMEDIAL WORK	< ☐ PLU	G AND ABANDOI	νЦ	REMEDIAL WORI	<	ALTERING CASING
TEMPORARILY ABANDON		NGE PLANS		COMMENCE DRI		PLUG AND ABANDONMENT
PULL OR ALTER CASING		TIPLE IPLETION		CASING TEST AN CEMENT JOB	ND 🗆	
OTHER DHO			\boxtimes	OTHER		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
It is intended to remove the pac	ker and con	mingle the subject	ct well in th	e Basin Dakota (Po	ol Code 71599) an	id Blanco Mesaverde (Pool
Code 72319). The production will be commingled according to Oil Conservation Division Order Number 11363. The allocation for this						
well will be determined at the time of the workover. A separator test will be performed and the allocation will be submitted with the detail subsequent report. Commingling will not reduce the value of production. The Bureau of Land Management Office has been						
notified in writing of this application. RCUD JUL 10'07						
Interest owners in both zones are common the two zones, so no notification is necessary. OIL CONS. DIV.						
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.						
SIGNATURE Jaloy	-Chez	A	TITLE Sr	. Regulatory Specia	list DATE _	7/9/07
Type or print name Pats	sy Clugston	E-mail ad	ldress: pcl	ugston@br-inc.com	Telephone No.	. 505-326-9518
(This space for State use)			PHC	2631AZ	2	
	1 /	7/	D	eputy Oil & G	as Inspector	DATE JUL 1 2 2007
APPPROVED BY	1	JI-	TITLE	Distric	t #3	DATE JUL 1 2 2004
Conditions of approval, if any:						