

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

2007 JUL -3 AM 11:07
N/A

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No N/A
2 Name of Operator XTO Energy Inc.		8 Well Name and No OHIO C GOVT #3F
3a Address 2700 Farmington, Bldg. K-1, Farmington, NM 87401	3b. Phone No. (include area code) 505-324-1090	9 API Well No. 30-045-34072
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 1420' FSL & 2170' FWL NESW SEC 26-T28N-R11W		10 Field and Pool, or Exploratory Area BASIN DAKOTA WILDCAT BASIN MANCOS
		11 County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other DOWNHOLE

COMMINGLE

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. request approval for exception to Rule 303-C to permit downhole commingling of production from the Basin Dakota (71599) and the Wildcat Basin Mancos (97232) pools upon completion of this well. Please see attachments for explanation of allocations that are calculated as follows:

Dakota: Gas: 77% Oil: 34% Water: 43%
Mancos: Gas: 23% Oil: 66% Water: 57%

RCVD JUL 6 '07
OIL CONS. DIV.
DIST. 3

Pools are not included in the NMOCD pre-approved pool combinations for DHC in the San Juan Basin; therefore, the NMOCD has been notified by Form C107A. Ownership is common in both pools and notification of owners was not necessary. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights.

ACCEPTED FOR RECORD

JUL 05 2007

DHC in Review - SF

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) BOLLY C. PERKINS	Title REGULATORY COMPLIANCE TECH
Date 7/2/2007	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD