

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

AM 9:48

SUBMIT IN TRIPLICATE - Other instructions on reverse side

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

ENERGEN RESOURCES CORPORATION

## 3a. Address

2198 Bloomfield Highway, Farmington, NM 87401

## 3b. Phone No. (include area code)

505-325-6800

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2430' FSL, 1265' FWL, Sec. 02, T26N, R3W, N.M.P.M.

## 5. Lease Serial No.

Jic Cont 96

## 6. If Indian, Allottee or Tribe Name

Jicarilla Apache

## 7. If Unit or CA/Agreement, Name and/or No.

## 8. Well Name and No.

Jicarilla 96 2B

## 9. API Well No.

30-039-26552

## 10. Field and Pool, or Exploratory Area

Gavilan Pictured Cliffs

Blanco Mesaverde

## 11. County or Parish, State

Rio Arriba NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Casing Repair☐ New Construction☐ Recomplete☒ Other DHC☐ Change Plans☐ Plug and Abandon☐ Temporarily Abandon

Gavilan PC/

☐ Convert to Injection☐ Plug Back☐ Water Disposal

Blanco MV

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

The respected zones will be DHC'd pursuant to NMOCD authorization. The application for the commingle has been submitted to the NMOCD Division office in Santa Fe, NM for approval. This commingle process will simplify production operations by allowing an efficient use of a plunger lift system. The well is currently a dual string completion, where each zone is isolated by a packer.

see attached forms: NMOCD C-107 & C-102

1. MIRU WSU. Blow down well. Line up kill pump. Kill well w/ 2% KCl as needed.
2. MIRU SL & set plug in 2 3/8" tubing string 500' from surface & NDWH. NUBOP
3. POOH w/ 1 1/2" IJ tubing & lay it down.
4. MIRU SL & pull plug out of 2 3/8" tubing. POOH w/ 2 3/8" tubing & Baker type "R" packer @ 4072'.
5. TIH w/ 2 3/8" tubing w/ a notched collar SN & land EOT @ 5923'.
6. NDBOP. NUWH. RDMO WSU.
7. Turn well over to production.

RCVD JUL 12 '07

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Justin M. Stolworthy

## Title

District Engineer

## Date

07/02/07

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

## Approved by

Joe Hewitt

## Title

ECO

## Date

7-11-07

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

## Office

FFD

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

June 7, 2007

2007 JUL -3 AM 9: 48

Procedure outline for Jicarilla 96 #2B

RECEIVED

210 FARMINGTON NM

- A. Check location prior to rig-up for anchors and note any hazards which may impede rig-up.
- B. See Pertinent Data Sheet for wellbore information.
- 1. MIRU WSU. Blow the well down. Line up kill pump. Kill the well w/ 2% KCL as needed.

**Note:** BOP will have to be NU on an offset spool since this well is a dual completion – Pipe Rams will need to be for 2 3/8"X 1 1/2". Also an X-over will be needed for the TIW valve for 2 3/8" and 1 1/2" IJ.

- 2. MIRU SL unit and set a plug in the 2 3/8" Tubing sting 500' from surface and NDWH. NUBOP if pressure warrants. (Note: IJ will require slip grip elevators)
- 3. POOH with 1 1/2" IJ and lay it down.
- 4. MIRU SL and pull the plug out of the 2 3/8" tubing, if needed. POOH with 2 3/8" tubing and Baker type "R" packer @ 4072'.

**Note:** Fill may have to be cleaned out of the well with air – cleanout to PBTD of 6241'.

- 5. TIH with 2 3/8" tubing w/ a notched collar SN and land EOT at 5922'.
- 6. NDBOP. NUWH. RDMO WSU.
- 7. Turn well over to production.