

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
NMSF-078767

6. If Indian, Allottee or Tribe Name

2007 JUN 27 AM 9:15

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPPLICATE

RECEIVED

210 FARMINGTON

1. Type of Well  
Oil Well  Gas Well  Other

8. Well Name and No.  
ROSA UNIT #163C

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

9. API Well No  
30-039-29611

3. Address and Telephone No  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area  
BLANCO MESAVERDE

4. Location of Well (Footage, Sec, T, R., M., or Survey Description)  
1665' FSL & 1530' FEL, NW/4 SE/4 SEC 24-T31N-R06W

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

W

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other Completion

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

06-12-2007 MIRU, NU BOPE, press test 7" csg, 4 1/2" liner & blind rams to 1500# for 30 mins, lost 20#, good test. Bleed off pressure, PU 2-3/8" tbg, TIH w/ bit, 94 jts in hole, SDFN.

06-13-2007 Finish PU 2 3/8" tbg, DO 7' of cmt to FC, circ clean, LD 3 jts, bit @ 5904', SDFN.

06-14-2007 WO BJ, RU BJ, press test csg & pipe rams 3500#, bleed off press, spot 500 gal 15% Hcl across PLO, TOOH w/ tbg, perf PLO in acid bottom up from 5912' to 5560' total of 63 holes w/ 3 1/8" sfg, .34 dia holes, 12 grm chg. Secure well & SDFN.

Continued on Back

RCUD JUN 28 '07  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date June 22, 2007

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ADDITIONAL RECORD

JUN 27 2007

NMOC D

FARMINGTON FIELD OFFICE

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06-15-2007 BD PLO w/ 24 bbls 15% HCL & 95 ballsealers, flush w/ 213 bbls 29 bpm @ 450#, no balloff, retrv balls, frac PLO w/ 238 bbl pad, 1555 bbls slick water & 9850# 14/30 lite prop @ .1, .2, .3 ppg, 77 bbls & 3500# 20/40 brown sand @ 1 ppg, flush to top perf w/ 169 bbls. 1<sup>st</sup> Stage Frac (PLO) started @ 09:30, ended @ 10:00, MIR = 103.5 bpm, AIR = 103.5 bpm, MTP = 3183 psi, ATP = 2006 psi, ISDP = 0. Perfs 5560' to 5912', WL set 4.5" CIBP @ 5530', test 3500#, perf CH/Menefee w/ 2000# until 5 bpm obtained w/ 3 1/8" sfg, .34 dia holes from 5102' to 5512', 1 SPF, total of 60 holes, BD w/ 24 bbls 15% Hcl & 90 ballsealers, flush w/ 202 bbls, no balloff, retrv 42 balls, frac CH/Menefee w/ slick water, 260 bbl pad, 1596 bbls & 9850# 14/30 lite prop @ .1, .2, .3 ppg, 121 bbls & 3500# 20/40 brown sand, perfs 5102' to 5512'. 2<sup>nd</sup> Stage Frac (CH/Menefee) started @ 13:30, ended @ 14:00, MIR = 100 bpm, AIR = 100 bpm, MTP=3444 psi, ATP = 2137 psi, ISDP = 200 psi. All fluid containing 1 gal/1000 FRW-14 RD BJ, ND frac-Y, NU BOPE, TIH to LT & unload fluid, rec est 192 bbls, well logged off after air bypassed, leave well open on blooie line.

06-16-2007 Well log off overnight, unload every 2-3 hr, unload water @ LT w/air, TIH from LT, CO 5' fill to CIBP @ 5535', DO CIBP, drl & push remainder of CIBP to PBTD @ 6017', circ clean, bypass mist, circ air only & unload water 4 hr, bypass air, PU to 4711', turn well over to FB hand, NF well on blooie line, rec est 200 bbl water.

06-17-2007 NF well on blooie line, 15' flare, rec est 87 bbls frac fluid, evap pit while flaring.

06-18-2007 NF well on blooie line, rec est 13.5 bbls today, total est rec 492.5 bbls frac fluid, evap pit, 20-25' flare.

06-19-2007 NF well over night, CO 2' of fill w/ 12 bph mist to PBTD @ 6017', TOOH w/ 3 7/8" bit, TIH w/ exp check to 4711', turn well over to FB hand, NF well on blooie line, .25 bph water, 20' flare & evap pit.

06-20-2007 NF well on blooie line overnight, TIH from 4711' to PBTD @ 6017', no fill, PU to 4711', NF well on blooie line & evap pit.

06-21-2007 NF well overnight, evap pit, land 2 3/8", 4.7#, J-55, EUE tbg: 182 jts, 1.78" F-nipple @ 5902', 1 jt, 1/2 muleshoe @ 5935', perfs 5102' to 5912', ND BOPE, NU tree & test 3000#, pump check @ 700 psi, flow well back up tbg, turn well to production department, release rig @ 1500 hrs, 6/21/07.