

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMBNO 1004-0137
Expires: March 31, 2007

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2 Name of Operator **WEST LARGO CORP. 210 FARMINGTON NM.**

3 Address **8801 S. Yale Ave., Suite 240, Tulsa, OK 74137-3535** 3a Phone No. (include area code) **918-492-3239**

4 Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **1140' FSL, 1360' FEL, (SWSE) Section 11-T28N-R9W, NMPM**
At top prod interval reported below **Same**
At total depth **Same**

5 Lease Serial No **NM 04202**
6 If Indian, Allottee or Tribe Name
7 Unit or CA Agreement Name and No
8 Lease Name and Well No **Federal 11 No. 1**
9 AFI Well No **30-045-32468 - 0051**
10 Field and Pool, or Exploratory **Basin Fruitland Coal**
11 Sec, T, R, M, on Block and Survey or Area **11-28N-9W, NMPM**
12 County or Parish **San Juan** 13 State **NM**
14 Date Spudded **04/25/2007** 15 Date T.D. Reached **05/02/2007** 16 Date Completed **06/26/2007**
☐ D & A ☒ Ready to Prod. 17 Elevations (DF, RKB, RT, GL)*
5836' (GL), 5841' (RKB)

18. Total Depth: MD **2345'** 19. Plug Back T.D.: MD **2298'** 20 Depth Bridge Plug Set MD
TVD **2345'** TVD **2298'** TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Gas Spectrum Log, CBL (copies submitted to BLM by BlueJet Logging)

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#/ft	Surface	247'		177sx Type 5	37.5 bbls	Surface (circ)	
7-7/8"	4-1/2"	10.5#/ft	Surface	2330'		245sx Type G	127 bbls	Surface (circ)	
						120sx Poz	29 bbls		

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
1.900"	2218'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Fruitland Coal	1986'	2206'	2115-2130', 2132-2136'	.375	45	1 SPF
B)			2138-2144', 2148-2150'			
C)			2184-2202'			
D)						

26. Perforation Record

27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
2115'-2202'	Acidize perms w/ 750 gals 7.5% HCl, 68 ball sealers
Same Interval	Fracture treatment w/ gel wtr & 70Q N2 foam w/ 20/40 Brady Sand Proppant, Avg. Press = 1,771#
	Avg. Rate = 41 BPM, Total Fluid = 838 bbls, Total N2 = 1,205,251 scf, Total Sand = 257,620#, ISIP = 1,190#

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
06/08/2007	06/19/2007	24	→	0	328	0			Flowing
Choke Size 1/4"	Tbg Press Flwg SI	Csg. Press 208 psig	24 Hr Rate →	Oil BBL 0	Gas MCF 328	Water BBL 0	Gas/Oil Ratio	Well Status	SI-WOPL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

*(See instructions and spaces for additional data on page 2)

NMOC

ACCEPTED FOR RECORD

JUL 03 2007

FARMINGTON FIELD OFFICE
BY T. Salazar

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc)

Waiting on pipeline connection

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
			(no samples taken, no mud logs, no tests)	Ojo Alamo Kirtland Shale Fruitland Coal Pictured Cliffs	1014' 1222' 1986' 2207'

32. Additional remarks (include plugging procedure).

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) John P. GarrettTitle PresidentSignature Date 06/28/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.