

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

March 4, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-33488
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name San Juan 32-7 Unit
4. Well Location Unit Letter <u>P</u> : <u>765</u> feet from the <u>South</u> line and <u>1150</u> feet from the <u>East</u> line Section <u>32</u> Township <u>32N</u> Range <u>R7W</u> NMPM San Juan County		8. Well Number #31
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6667'		9. OGRID Number 217817
10. Pool name or Wildcat Blanco Mesa Verde/Basin Dakota		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached for report of 7" and 41/2" casing.

RCVD JUL 12 '07
OIL CONS. DIV.
DIST. 3I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Tracey N. Monroe TITLE Regulatory Technician DATE 7/11/07Type or print name Tracey N. Monroe E-mail address: monrotn@conocophillips.com Telephone No. 505-326-9752

(This space for State use)

APPROVED BY H. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE JUL 12 2007
Conditions of approval, if any:

2

San Juan 32-7 Unit 31
API # 30-045-33488

7/2/07 MIRU Aztec 777. NU BOPE. PT casing to 600# 30/min – good test. RIH w/8 3/4" bit. D/O cement & ahead to 3886'. Circ hole. RIH w/90 jts 7" 20# J-55 casing set @ 3872'. RU to cement. 7/6/07 Pumped pre-flush of 10 bbls FW/10 bbls MF/10 bbls FW. Pumped Scavenger 19 sx(57cf-10bbls) Premium Lite Cement w/3% CaCl₂, .25 #/sx Cello-flake, 5 #/sx LCM-1, .4% FL-52, .4% SMS. **Lead**-pumped 514 sx(1095cf-195bbls) Premium Lite Cement w/3% CaCl₂, .25 #/sx Cello-flake, .4% FL-52, 5 #/sx LCM-1, .4% SMS. **Tail**- pumped 91sx(126cf-22bbls) Type 111 Cement w/1% CaCl₂, .25 #/sx Cello-flakes, .2% FL-52. Dropped plug & displaced w/155 bbls H₂O. Bumped plug, plug down @ 10:22 hrs. 0 cement to surface. WOC. 7/7/07 Temperature survey ran.

7/7/07 Called Henry Villanueva (OCD) as no cement circulated to surface on 7" casing. Ran a temperature survey and found TOC @ 310'.

Verbal approval given by Henry to proceed.

7/7/07 RIH w/6 1/4" bit. PT casing to 1500# 30/min – good test. D/O cement, tagged @ 3820'. Drilled ahead to 8301' (TD). TD reached on 7/9/07. Circ hole. RIH w/152 jts 4 1/2" 10.5# J-55 casing & 48 jts 4 1/2" 11.6# J-55 casing set @ 8299'. RU to cement. 7/10/07. Pumped pre-flush of 10 bbls chem. Wash/2 bbls FW. Pumped Scavenger 9 sx(27cf-5bbls) Premium Lite HS FM Cement w/.3% CD-32, .25 #/sx Cello-flake, 1% FL-52, 6.25 #/sc LCM-1. **Tail**- pumped 316 sx(626cf-111bbls) Premium Lite HS FM Cement w/.3% CD-32, .25 #/sx Cello-Flake, 1% FL-52, 6.25 #/sc LCM-1. Dropped plug & displaced w/132 bbls H₂O. Bumped plug to 1450#. Plug down @ 12:54 hr. RD.

PT and TOC will be conducted by the completion rig, results will be shown on next report