Office	Engage Minerals and Material Dec					Form C-103 March 4, 2004	
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240					WELL API NO.		
District II					30-045-33995		
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION District III 1220 South St. Francis Dr.					5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410					STATE 6. State Oil & C	FEE	
District IV Salita FE, INIVI 8/303 1220 S. St. Francis Dr., Santa Fe, NM 87505						l Lease SF-080245	
SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease Name	or Unit Agreement Name	
(DO NOT USE THIS FORM FOI DIFFERENT RESERVOIR. USI		Hamner					
PROPOSALS.) 1. Type of Well:		8. Well Number					
	/ell X	· #2M					
2. Name of Operator ConocoPhillips					9. OGRID Number 14538		
3. Address of Operator					10. Pool name or Wildcat		
P.O. Box 4289, Farmington, NM 87499-4289						o MV / Basin DK	
4. Well Location							
Unit Letter E: 1695' feet from the North line and 636' feet from the West line							
Section	28	Township 29)N	Range 9W NN	MPM San Juar	n County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)							
5728'							
12 ('heck 1	nnronriate Roy to In	dicate N	ature of Notice	Report or Othe	or Data	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WO		PLUG AND ABANDON		REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON	۰	CHANGE PLANS		COMMENCE DRI		PLUG AND	
PULL OR ALTER CASING		MULTIPLE		CASING TEST AN	ABANDONMENT ING TEST AND		
		COMPLETION		CEMENT JOB			
OTHER:		Commingle		OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The							
production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. Bureau of land management has been							
notified in writing of this application.							
Proposed perforations are: MV – 3790' – 4704'; DK – 6484' - 6675'						RCVD JUL 12'07 OIL CONS. DIV.	
Interest is common, no notification is necessary.						DIST. 3	
	ication is	s necessary.				F1 77 47 5 6 47.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.							
SIGNATURE							
Type or print name	Rhonda I	Rogers E-mail add	dress: rog	gerrs@conocophillip	os.com Telepho	one No. 505-599-4018	
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(This space for State use) OHC2638AZ							
-			ח	eputy Oil & Ga	as Inspector	1 2 2007	
APPPROVED BY		Meglion	TITLE	District	#3	DATE JUL 1 2 2007	
•			8				