

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
ConocoPhillips

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit L (NWSW), 2100' FSL & 805' FWL, Section 32, T30N, R10W NMPM

5. **Lease Number**
NMSF-078205
6. **If Indian, All, or
Tribe Name**
7. **Unit Agreement Name**

8. **Well Name & Number**

9. **Stewart A Com LS 2F
API Well No.**

30-045-33934

10. **Field and Pool**

Blanco MV/Basin Dakota

11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Other - LOG

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

RCVD JUN28'07
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

4/3/07 RU BWL. Run 3.75" gauge ring to 6859'. RIH w/logging tools & run GR/CCL/CBL from 6859' to surface. TOC @ 6300'. Stingers from 6300' to 4490'. RD WL.

4/26/07 RU. PT casing to 4100# 15/min - good test. RU BWWC perf DK-6746' - 6792' @ 1SPF, 6808' - 6842' @ 2SPF. Frac The DK w/40 bbls 2% KCL Acid, 10 bbls 15% HCL Acid, & 40360# 20/40 TLC Propan. Flow back well.

4/5/07 The 7" casing is set @ 4290'. TOC is @ 4490'. Requesting to tie back cement into the 7" casing set in the Cliffhouse Interval. Verbal approval to proceed by Wayne Townsend (BLM) see NOI dated 4/5/07

5/10/07 Road rig. ND WH, NU BOP. 5/11/07 Shoot squeeze hole @ 4430', squeeze hole @ 4430'. RD MO wireline. RU cement.

5/11/07 Pumped 250 sx(345cf-61bbls) Type III Cement. Displaced w/69 bbls 2% KCL water. Full circ to surface. RD & release Cementers. WOC.

5/21/07 Perf MV- LMF-4506' - 4654'; PLO - 4678' - 4986' @ 1SPF. Frac the MV w/10 bbls 15% HCL Acid, 60Q Slickfoam, w/131080# 20/40 OTTAWA Sand, total N2=1315300 SCF. PU & ran 218 jts 2 3/8" 4.7# J-55 EUE 8RD tbg., set @ 6796'.

5/24/07 MIRU BWL. RIH w/3 7/8" gage ring to 4500'. Bleed down pressure. PT casing & BOP to 2000# -good test. RIH w/ CBL logging tool, log from 4390' to surface. CBL run in between frac stages do to a slight pressure noted in the backside. Ran CBL to ensure no communication between formations.

6/3/07 RD Rig. Turned over to production waiting on facilities.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 6/19/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ACCEPTED FOR RECORD

Date JUN 27 2007

FARMINGTON FIELD OFFICE