

(July 1992)

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. NOO-C14-20-3622	
1b. TYPE OF WELL NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Allotment	
2. NAME OF OPERATOR Elm Ridge Exploration Co. LLC						7. UNIT AGREEMENT NAME NMNM89332	
3. ADDRESS AND TELEPHONE NO. Po Box 156 Bloomfield NM 87413						8. FARM OR LEASE NAME, WELL NO. Buena Suerte 33L com 1T	
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)* At Surface 765' FSL X 2250' FEL						9. API WELL NO. 30-045-32303	
At top prod. Interval reported below						10. FIELD AND POOL OR WILDCAT Basin Fruitland Coal	
At total depth						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA "O" Sec. 33-T26N-R11W	
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH San Juan County	13. STATE NM
15. DATE SPUDDED 12-30-05	16. DATE T.D. REACHED 01-1-06	17. DATE COMPL. (Ready to prod.) 5/24/07	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6,286' GL			19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 1500' MD TVD		21. PLUG BACK T.D., MD & TVD 1452' MD TVD		22. IF MULTIPLE COMPL. HOW MANY*	23. INTERVALS DRILLED BY X	ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 1308' - 1330' Fruitland						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN Spectral Density, high Resolution Induction Log, CBL LOG						27. WAS WELL CORED	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
4 1/2" J-55	10.5#	1497'	8.5/8"	production used 210 sks			
7" K-55	20#	132'	6 3/4"	surface used 55 sks			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1373'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)				
1308' - 1330'	.38	88	1308' - 1330'				
			AMOUNT AND KIND OF MATERIAL USED				
			3000 gals of 7 1/2% of HCL/bi inhibited w/additives				
			121,500 gals of foamed 70Q, placed 66,00# of 20/40				
			super LT sand.				
33.* PRODUCTION							
DATE FIRST PRODUCTION 6-26-07		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) PUMPING				L STATUS (Producing or shut in) Producing	
DATE OF TEST 6-26-07	HOURS TESTED 24	CHOKE SIZE 1/4"	PROD'N. FOF TEST PERIOD	OIL--BBL. 26	GAS--MCF. 30	WATER--BBL.	GAS-OIL RATIO RCVD JUL 2 '07
FLOW. TUBING PRESS 8	CASING PRESS. 8	CALCULATE 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY--API COR.	OIL DIV. DIST. 3
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED						TEST WITNESSED BY Tim Duggan	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Shalea Greely

TITLE

Production Assistant

DATE

6/27/2007

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of such department or agency.

NMOCB

FARMINGTON FIELD OFFICE

REV

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Nacimient	Surface					
Ojo Alamo	360'					
Kirtland	489'					
Fruitland	1076'					
Picture Cliffs	1342'					