

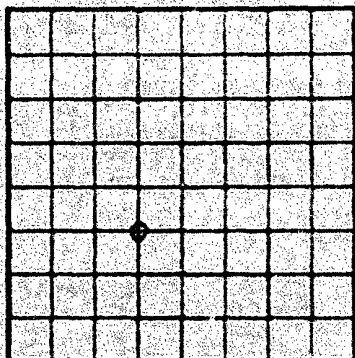
Form 9-530

Bureau Form No. 43-530
Approval expires 11-30-52

U. S. LAND OFFICE Santa Fe

SERIAL NUMBER 078741

LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company ... Phillips Petroleum Co. ... Address ... 216 Patterson Bldg., Denver, Colo.
 Lessor or Tract ... E. L. Kinnear ... Field ... Wildcat ... State ... New Mexico
 Well No. 1-2 ... Sec. 25 ... T. 30N. R. 6W. Meridian N.M.P.M. ... County ... Rio Arriba
 Location 1980 ft. $\frac{N}{S}$ of S. Line and 1980 ft. $\frac{E}{W}$ of W. Line of sec. 25 ... Elevation 6365.5' (Datum New Mexico to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]

Date ... January 26, 1951

Title Geologist

The summary on this page is for the condition of the well at above date

Commenced drilling ... November 13, 1950 ... Finished drilling ... January 26, 1951

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3294 G to 3332 G	No. 4, from to
No. 2, from 3382 G to 3400 G	No. 5, from to
No. 3, from 3426 G to 3476 G	No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to	No. 3, from to
No. 2, from to	No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
6 5/8	140'	50	Halliburton		

PLUGS AND ADAPTERS

O MARK

Material Length Depth set

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleared out

Rotary tools were used from 0 feet to 3650 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

TOOLS USED

Rotary tools were used from 0 feet to 3650 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

19 Put to producing 19

The production for the first 24 hours was barrels of fluid of which % was oil %
emulsion % water, and % sediment Gravity, °Bé

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller Driller

Driller Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	2800	2800	Sand & shale - Torrejon-Puerto & Animas
2800	3055	255	Shale
3055	3120	65	Sand & shale - Zarmington
3120	3250	130	Show Oil and Gas - 3120'
3250	3535	285	Shale - Kirtland
3535	3620	95	Sand - Shale & Coal. Fruitland. Approx. 70' of coal encountered thru Fruitland.
3620	3650	30	Shale.
	<u>TD 3650'</u>		