

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **Four Star Oil & Gas Company (131994)** (c/o Alan W. Bohling, Rm 4205)

3a. Address  
**15 Smith Road Midland, Texas 79705**

3b. Phone No. (include area code)  
**432-687-7158**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1503' FNL & 1750' FEL  
UL G, SWNE, Sec. 12, T27N, R09W**

5. Lease Serial No.  
**I-149-IND-8465**

6. If Indian, Allottee or Tribe Name  
**Navajo-Allotted**

7. If Unit or CA Agreement, Name and/or No.

8. Well Name and No.  
**Blanco #2 (17659 Property Code)**

9. API Well No.  
**30-045-06684**

10. Field and Pool, or Exploratory Area  
**Blanco-Mesaverde (72319)**

11. County or Parish, State  
**San Juan County, New Mexico**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Proposed Procedure</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>for Bradenhead</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<b>Casing Leak Repair</b>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Four Star Oil & Gas Co. respectfully submits this NOI for your approval to conduct Bradenhead Casing Leak Repair and bring this well into regulatory compliance as per the following and attached procedure:**

1. Install and/or test rig anchors. Comply w/all Regulatory Agency & Chevron HES Regulations. MIRU WO rig. Bleed down press. Kill well if necessary w/ 2% KCl. ND WH. NU BOP & press test. POOH w/ prod. tbg.
2. Hook up to Bradenhead & attempt to establish injection rate @ no more than 600 psi. Report results to Houston.
3. RU WL unit & test lubricator. PU gauge ring & make gauge run to +/-3200'. RIH w/ CBP & set in 5-1/2" liner @ +/-3200'. POOH. Fill well w/ water & prepare to run CBL & RST logs.
4. RIH RST tools & log t/ CBP to 1500'. POOH. RIH CBL tool & log t/ CBP to surface. POOH. Send CBL results to Houston ASAP.
5. If a good injection rate was established in Step 2, prepare to pump cmt down bradenhead, Option 1. Otherwise, prepare to perf csg & circ cmt to surface, Option 2.

(Please see attached Continuation Page 2 and Wellbore Diagram)

**RCVD JUL16'07  
OIL CONS. DIV.  
DIST. 3**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Alan W. Bohling**

Title **Regulatory Agent**

Signature

*Alan W. Bohling*

Date

**07/11/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by **Original Signed: Stephen Mason**

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**NMOCD**

**JUL 17 2007**

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13* - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

## NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

**PRINCIPAL PURPOSE:** The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

**ROUTINE USES:** Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

**EFFECT OF NOT PROVIDING THE INFORMATION:** Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington D.C. 20240

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(Form 3160-5, page 2)

NOV 11 1994

**Blanco # 2**

(API: 30-045-06684)

UL G, SWNE, 1503' FNL & 1750' FEL

Sec. 12, T-27-N, R-09-W

San Juan County, New Mexico

**OPTION 1: Pump cement down bradenhead.**

- a) Notify BLM/NMOCD 24 hours prior to pumping cement.
- b) RD WL equipment. MIRU cmt service company. Pressure test lines.
- c) Establish injection rate down bradenhead. Start cementing operations. Pump 100 sks @ 15.6 ppg, 1.15 yield.
- d) Shut down after pumping cement or if you can build sqz press of more than 600 psi, you can attempt to hesitate if you feel it is necessary.
- e) Close bradenhead valve. Wash up cmt equip to pit as necessary. Rig down cmt service company. SWION. WOC.
- f) Check bradenhead. If bradenhead does not test, proceed to **Option 2.** Otherwise, skip to Step 6.

**OPTION 2: Perforate casing & circulate cement to surface.**

- a) Notify BLM/NMOCD 24 hours prior to pumping cement.
- b) RIH & set CBP @ +/-350'. PU perforating guns & RIH to perforate 4 holes @ +/-328'. POOH.
- c) PU sqz pkr. RIH & set pkr just above perfs. Be sure to open the bradenhead valve. Pump 100 sks @ 15.6 ppg, 1.15 yield.
- d) RU cmt service provider & sqz cmt into perfs & out the bradenhead if possible.
- e) Release pkr after displacement & circulate if necessary. POOH w/ pkr & LD.
- f) WOC. RIH w/ bit, bit sub & DC's to DO any cmt down just past the perfs.
- g) Once we have drilled past the perfs @ +/-328', test the csg to 500 psi. Report results to Houston before drilling out CBP.
- h) Drill out CBP and POOH.
- i) RIH to PBTD & circ well clean. POOH after circ well clean.

6. ND BOPS. NU wellhead. RD WO rig & MOL.



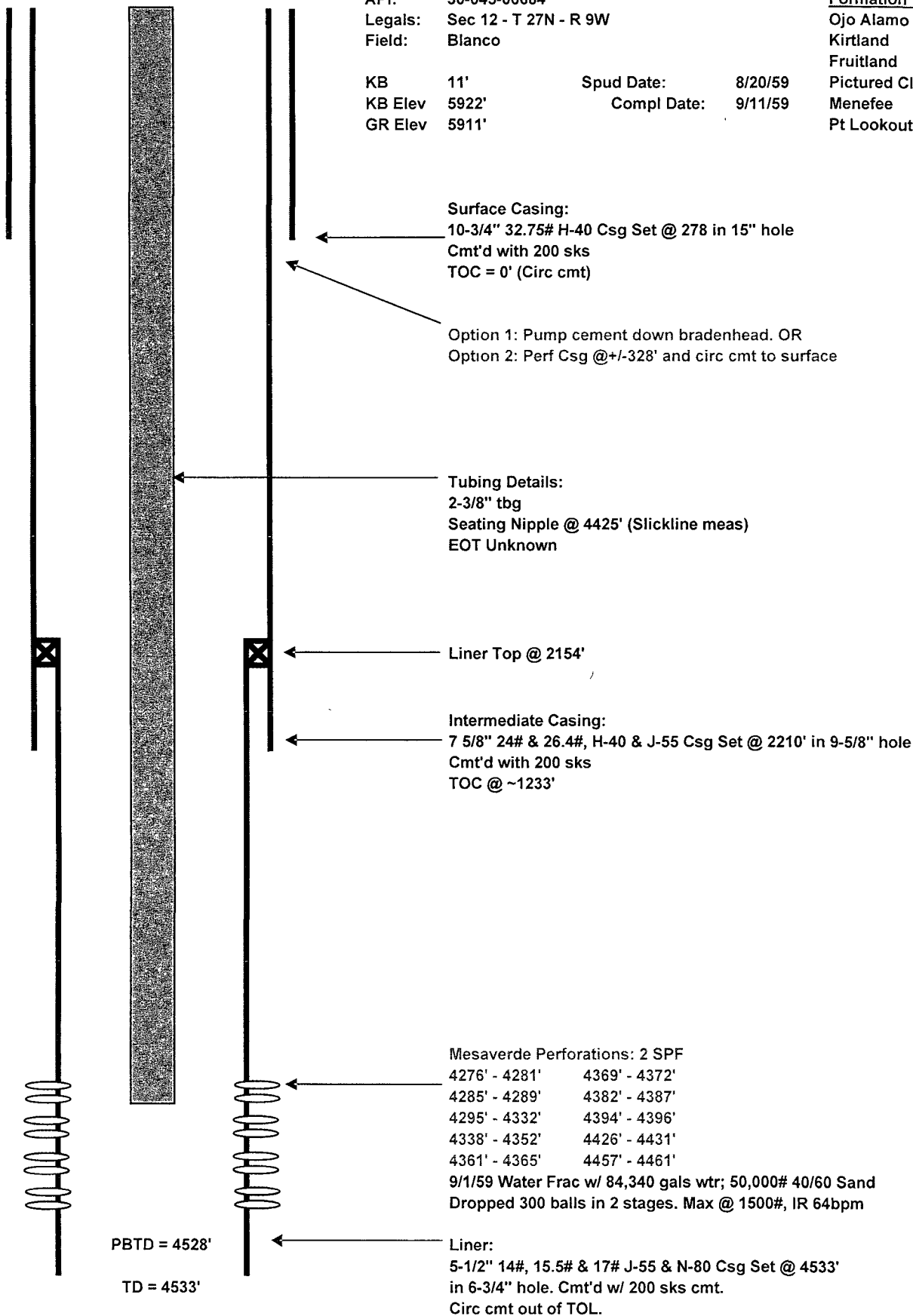
# **Blanco 2** **San Juan County, New Mexico** **Proposed Well Schematic as of 7-2-2007**

API: 30-045-06684  
 Legals: Sec 12 - T 27N - R 9W  
 Field: Blanco

KB 11'  
 KB Elev 5922'  
 GR Elev 5911'

Spud Date: 8/20/59  
 Compl Date: 9/11/59

Formation Tops:	
Ojo Alamo	1116'
Kirtland	1176'
Fruitland	1737'
Pictured Cliffs	1997'
Menefee	3678'
Pt Lookout	4272'



Prepared by: Joy Leopold  
 Date: 6/20/2007

Revised by:  
 Date: