

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No 1004-0135
Expires July 31, 1996

5. Lease Serial No.

Jicarilla Contract 398

6. If Indian, Allottee or Tribe Name

Jicarilla Apache IM 11: 43

7. If Unit or CA/Agreement, Name and/or N

RECEIVED

270 EADWORTHY NM

8. Well Name and No.

Martin Whittaker #32

9. API Well No.

30-039-23455

10. Field and Pool, or Exploratory Area

S. Lindrith Gallup Dakota ext.

11. County or Parish, State

Rio Arriba County, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Elm Ridge Exploration Co., LLC

3a. Address

PO Box 156, Bloomfield, NM 87413

3b. Phone No. (include area code)

505-632-3476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

690' FNL X 1690' FWL

Sec. 16-T23N-R4W (NE/NW, Unit C)

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13 Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elm Ridge Exploration plugged and abandoned the above well as of June 29, 2007, as follows:

Plug # 1) Tagged CIBP at 6880' spot 8 sks of STD Neat cement on top of CIBP. Plug # 2) Set 5 1/2" retainer at 5520' pump 37 sks of STD Neat cement below the retainer, then spotted 6 sks of cement on top of retainer. Plug # 3) Balance plug from 4205' to 4105' pumped 17, sks of STD Neat cement. Plug # 4) Balance plug from 3138 to 3038' with 17 sks of STD Neat cement. Plug # 5) Balance plug from 2723' to 2149' pumped 69 sks of STD Neat cement. Plug # 6) Shot 4 holes at 980' set retainer at 930'. Pumped cement spot to retainer, then pumped 30 sks of STD Neat cement below retainer, spot 6 sks of cement on top of retainer. Plug # 7) Shot 4 holes at 316'. Pumped 125 sks of STD Neat cement down CSG and up Bradenhead. Job was witnessed by Rod Velarde with the BLM.

RCVD JUL 16 '07
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sharla O'Kelly

Title

Production Assistant

Signature

Sharla O'Kelly

Date

July 2, 2007

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ACCEPTED FOR RECORD

JUL 13 2007

NMOCD

FARMINGTON FIELD OFFICE

SUPERIOR WELL SERVICES
WEST-07a-SALES & SERVICE FIELD INVOICE

INVOICE NUMBER

36- 000504

INVOICE DATE

June 29, 2007

INVOICE PAGE

1 of 1

CHARGE TO

ElmRidge Resources

LEASE NAME OR PROJECT

MARTIN WHITAKER #32

ADDRESS

STATE

COUNTY

NM

RIO ARIBBA

ADDRESS

FIELD

WELL PERMIT NUMBER

30-039-23455

OWNER

<p>SERVICE SUPERVISOR</p>

Sheldon Jones

PURCHASE ORDER / REFERENCE

JOB TYPE

ON LOCATION

COMPLETED

TIME 12:00
DATE 6/27/2007

0	TIME	16:00
7	DATE	6/29/2007

SIGNATURE

NAME (PLEASE PRINT)

I have read, understood and agreed to the terms and conditions printed on the reverse side hereof which include, but are not limited to, LIMITED WARRANTY, INDEMNITY, RELEASE and PAYMENT and represent that I have full power and authority to execute this agreement.

X

Leonard Dee

[illegible]

Continuation Page \$

CUSTOMER OR AGENT SIGNATURE / COMMENTS

☒

Subtotal	\$	21,696.50
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Discounts	48.00%	\$	(10,414.32)
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Allowances	\$	-	\$	-
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Subtotal	\$	11,282.18
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Fuel	Surcharges	2.00%	\$	225.64
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Total	\$	11,507.82
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NM Sales Tax	7.00%	\$	805.55
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DUE	\$	12,313.37
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Receipt: The customer or customer's agent acknowledges that the equipment, materials and services were received as listed on this field invoice.

Terms Net 30 days Finance charge 1 5% per month on past due accounts. Applicable taxes will be added on invoice.

CEMENT JOB SUMMARY SHEET

Job Type

PLUG TO ABANDON

				<i>Measure</i>	
Casing	Size	Weight	Grade	d Depth	Total Casing
Surface	9 5/8"	32#		266'	266'
Intermediate					
Production	5 1/2"	17#		7162'	2008'
Tubing					5600'
Drill Pipe	2 3/8"	4.7#		5600'	
Open Hole	7 7/8"			7166'	

CEMENT DATA

Spacer	0 Bbls			
Cement 1	STD			8 Sacks
Additives	NEAT			
	Weight (lb/gal)	15.60	Yield (cuft/sk)	1.18
			Water (gal/sk)	5.20
Cement 2	STD			43 Sacks
Additives	NEAT			
	Weight (lb/gal)	15.60	Yield (cuft/sk)	1.18
			Water (gal/sk)	5.20
Cement 3	STD			17 Sacks
Additives	NEAT			
	Weight (lb/gal)	15.60	Yield (cuft/sk)	1.18
			Water (gal/sk)	5.20
Cement 4	STD			17 Sacks
Additives	NEAT			
	Weight (lb/gal)	15.60	Yield (cuft/sk)	1.18
			Water (gal/sk)	5.20
Cement 5	STD			69 Sacks
Additives	NEAT			
	Weight (lb/gal)	15.60	Yield (cuft/sk)	1.18
			Water (gal/sk)	5.20
Cement 6	STD			42 Sacks
Additives	NEAT			
	Weight (lb/gal)	15.60	Yield (cuft/sk)	1.18
			Water (gal/sk)	5.20
Cement 7	STD			125 Sacks
Additives	NEAT			
	Weight (lb/gal)	15.60	Yield (cuft/sk)	1.18
			Water (gal/sk)	5.20
Cement 8	STD			Sacks
Additives	NEAT			
	Weight (lb/gal)	15.60	Yield (cuft/sk)	1.18
			Water (gal/sk)	5.20
Cement 9	STD			Sacks
Additives	NEAT			
	Weight (lb/gal)	15.60	Yield (cuft/sk)	1.18
			Water (gal/sk)	5.20
Cement 10	STD			Sacks
Additives	NEAT			
	Weight (lb/gal)	15.60	Yield (cuft/sk)	1.18
			Water (gal/sk)	5.20
Displacement	H2O		8.33 (lb/gal)	

CEMENTING EQUIPMENT

Provider			
Guide Shoe	ea.	Centralizers	ea.
Float Shoe	ea.	Plug Type	ea.
Float Collar	ea.	Packer	ft.
DV Tool	ft.	Retainer	ft.

SUPERIOR JOB LOG				TICKET # 36-000504		TICKET DATE 6/29/2007	
REGION NORTH AMERICA LAND		NWA / COUNTRY ROCKY MOUNTAIN		BDA / STATE NM		COUNTY RIO ARriba	
MBU ID / EMPL #		H.E.S. EMPLOYEE NAME SHELDON JONES		PSL DEPARTMENT ZONAL ISOLATION			
LOCATION FARMINGTON, NM		COMPANY ELMRIDGE RESOURCES		CUSTOMER REP / PHONE LEONARD DEE #505-215-5172			
TICKET AMOUNT		WELL TYPE 02 GAS		APPROVAL # 30-039-23455			
WELL LOCATION LAND		DEPARTMENT Cement		JOB PURPOSE CODE		Description PLUG TO ABANDON	
LEASE / WELL # MARTIN WHITTAKER		Well No. #32		SEC /		TWP /	
Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Pumps T C	Press. (PSI) Tbg Csg		Job Description / Remarks
6/27/2007	12:00						ARRIVED ON LOCATION
	12:05						LOCATION ASSESSMENT & SAFETY MEETING
	12:10						SPOT AND RIG UP EQUIPMENT
	12:00						RIG IS RUNNING TUBING IN THE HOLE TO 6880'
							BRIDGE PLUG IS SET @6880"
							RIG UP TO TUBING
	14:55						START JOB PLUG #1
	14:55						TEST LINES TO 2250PSI
	15:00	3	30			150	PUMP H2O SPACER
	15:08	3	2			75	PUMP CEMENT 15.6# 8 SKS
	15:10	3	26.3			75	PUMP DISPLACEMENT TO 6802', 26 3BBLs
	15:17						LAY DOWN 4 JTS AND REVERSE CIRCULATE
	16:00						END JOB 1 PUMP, 2 STANDBY
28-Jun	9:00						ARRIVED ON LOCATION
	9:45						LAYING DOWN PIPE
							PULL PIPE OUT OF THE HOLE
	11:30						RUN AND SET RETAINER @5520'
	12:55						START JOB PLUG #2
		2	5.5			120	LOAD TUBING LOADED TBG W/5.5BBLs
	13:00					1400	TEST TUBING TO 1400PSI
	13:04						PULL OUT OF RETAINER
		3	140			250	LOAD HOLE LOADED W/41.5 BBLs, CLEAN OUT W/140 BBLs
	14:02	0.5				450	TEST CASING TO 450PSI
	14:12						STING INTO RETAINER
		1.5	5			350	ESTABLISH INJECTION RATE
	14:21	3	9			120	PUMP CEMENT @15.6# 43SKS NEAT
	14:28	3	20.1			500	PUMP DISPLACEMENT TO 5194', 20.1 BBLs
	14:45						PULL OUT OF RETAINER
	14:46						SPOT 6 SKS CEMENT ON TOP OF RETAINER
							21.1BBLs, 5461.8' (PLUG IS GOOD)
	14:51						PULL 10 JTS OF TUBING OUT OF HOLE
	14:59						REVERSE CIRCULATE WELL
	15:30						END JOB 2 PUMP, 6.5 STANDBY
29-Jun	8:30						ARRIVED ON LOCATION
							TUBING SET @4205'
	9:00						START JOB PLUG #3
		2	4			75	LOAD HOLE
	9:07	2	3.5			75	PUMP CEMENT @15.6# 17SKS NEAT
	9:10	3	15.6			120	PUMP DISPLACEMENT TO 4040', 15.6BBL
	9:18						PULL 33JTS

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