

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

SF 078460

6. If Indian, Allottee or Tribe Name

2: 116

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
ConocoPhillips Company

3a. Address
PO BOX 4289 Farmington NM 87499

3b. Phone No. (include area code)
(505)326-9597

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1770 NORTH 1520 WEST
UL: F, Sec: 18, T: 32N, R: 7W

8. Well Name and No.

SAN JUAN 32-7 UNIT 76

9. API Well No.

30-045-25081

10. Field and Pool, or Exploratory Area

Blanco Mesaverde/Basin-Dakota PC

11. County or Parish, State

SAN JUAN
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips permanently plugged and abandoned this well 06/30/07 per the attached daily summary.

RCVD JUL 16 '07
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Juanita Farrell

Title Regulatory Specialist

Signature

Date 07/06/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUL 13 2007

(Instructions on page 2)

NMOCD

FARMINGTON FIELD OFFICE

San Juan 32-7 Unit #76
Sec. 18 T32N R7W
SF - 078460
30-045-25081

06/11/07 MIRU A-Plus #10. 06/15/07 Workover operation found both strings of tbg stuck @ 3040'. Contacted Jim Lovato (BLM) and Henry V. (OCD) to advise of collapsed tbg and possible collapsed casing. Mesaverde tbg producing frac sand. (We suspect damage due to recent frac on off set San Juan 32-7 #202A well). Verbal approval received to perform fishing operations, remove tbg and inspect casing.

06/18/07 - 6/26/07 Milling and fishing operations yielded less than 10' of progress. We also attempted to run a downhole video to view the wellbore, but was unsuccessful due to murkey water. Decided to p&a well. Wait on approvals.

06/27/07 RU W/L. RIH & set CR @ 2990'. POOH. RD W/L. Load csg w/97 bbl KCL & circ clean. PT csg to 800#/30min - held. Sting into cmt retainer & establish rate of 2 bpm @ 200#. (Move rig to 32-7 #202A to pull rods, pump & tbg. RIH w/packer to monitor and protect 202A while cementing #76.) 06/28/07 Move rig back to San Juan 32-7 Unit #76.

06/29/07 RU pump trucks on both wells. Ck pressures. Sting into CR @ 2990'. Pump 15 bbl wtr down tbg on #76 well w/no change to #202A pressures. Sting out of CR. Pump 5 bbl wtr down tbg & sting into CR on #76. Pump 20 bbl wtr down tbg on #202A. No pressure. Continued to monitor #202A during entire p&a operations on #76.

06/29/07 Permanently P&A SJ 32-7 #76:

Plug #1: 3338' - 2618'. Pump 114sx Type III cmt @ 14.8 ppg. Squeezed 50sx below CR & 64sx above CR.
Plug #2: 2143' - 1849'. Pump 44sx Type III cmt @ 14.8 ppg.

RU W/L & perf @ 691' w/3 HSC shots. RD W/L. Attempted to establish circulation out of bradenhead (BH). Pumped 1 bpm. Did not circ out of BH. RU to BH. Attempt to establish circ down BH. Did not circ out csg.

(06/29/07 Joe Ruybalid - BLM rep on location - gave permission to change procedure to set balanced plug inside csg @ 745' - 403', LD tbg, and squeeze w/23sx outside csg; 36 sx inside csg. WOC. Then perf @ 254' and attempt to establish circ.)

Plug #3: 745' - 501'. Pump 65sx Type III cmt @ 14.8 ppg. Squeezed 23sx outside csg & left 42sx inside. WOC.

06/30/07 RU W/L and tag TOC Plug #3 @ 516'. PUH & perf 3 HSC holes @ 254'. RD W/L. RU pump truck to csg and establish circulation out of BH. RU to BH. Establish circulation. Switch back to csg and circ clean.
Plug #4: 254' - surface. Pump 114 sx Type III cmt @ 14.8 ppg. Circ good cement out of BH. Pumped 55sx outside csg & left 44sx inside csg. Circulated 15 bbl cmt to surface. WOC. ND BOP. Cut off WH. Install dry hole marker. Release rig 06/30/07.