#### **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

	ZS/ APRICATION FOR PERMANENT	DORILL, DEEREN, OR PLUG BACK
1a.	Į.	5. Lease Number  SF-079029  Unit Reporting Number
1b.	Type of Well GAS	6. If Indian, All. or Tribe
2.	Operator	7. Unit Agreement Name
	ConocoPhillips	San Juan 32-8 Unit
3.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 8749	8. Farm or Lease Name
	(505) 326-9700	9. Well Number #39A
4.	Location of Well 1415 1844 Unit J (NWSE), 1631' FSL & 1826' F	10. Field, Pool, Wildcat EL, Blanco Mesaverde
	Latitude 36° 55.38308950 N Longitude 107° 39.56322183 W	11. Sec., Twn, Rge, Mer. (NMPM) Sec. 3, T31N, R8W
14.	Distance in Miles from Nearest Town 27 miles/Blanco	API # 30-045- 3 4 2 8 12. County 13. State San Juan NM
15.	Distance from Proposed Location to Nearest Prop	perty or Lease Line
16.	Acres in Lease	17. Acres Assigned to Well MV - 320.57 - (E/2)
18.	Distance from Proposed Location to Nearest Well	, Drlg, Compl, or Applied for on this Lease
19.	Proposed Depth 6145'	20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR, Etc.)	22. Approx. Date Work will Start RCUD JUL6'
23.	Proposed Casing and Cementing Program See Operations Plan attached	——————————————————————————————————————
24.	Authorized by: Thornto Merchanda Rogers (Regulatory To	Fechnician) $\frac{4-18-07}{\text{Date}}$
PERMIT	NO.	APPROVAL DATE
APPRO\	VED BY AM MEETING TITLE	AFM DATE 7/3/87
Threate	ological Report attached ned and Endangered Species Report attached	NOTIFY AZTEC OCD 24 HRS.
Title 18	This format is issued in lieu of U.S. BLM Form 3160-3 U.S.C. Section 1001, makes it a crime for any person kn tates any false, fictitious or fraudulent statements or pre-	PRIORTO CASING & CEMEN Provingly and willfully to make to any department or agency of the sentations as to any matter within its jurisdiction.

**Example Master Plan Type 3** 

(4)

District (

1825 N. French Dr., Hobbs, NM 88240

Despitet II

1301 W. Grand Avenue, Artesfa, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 875052007 JUN 27 PM 3: 28

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office

> State Lease - 7 Copies Fee Lease - 3 Copies

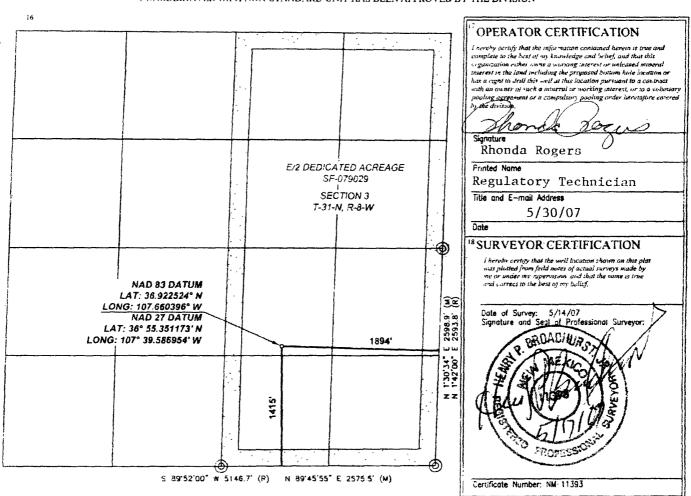
☐ AMMENDED REPORT

RECEIVED

WELL LOCATION AND ACREAGE DEDICATION PLAT

	Pf Number		<del></del>				$\Omega$ $\Gamma$ $\Lambda$ $\Gamma$ $\Lambda$ $\Gamma$ $\Lambda$ $\Lambda$ $\Lambda$ $\Lambda$		
		-	Prod Code Final Code Prof Name 1						
0-045- 2	2 <i>428</i>	1		72319	SAVERDE				
<sup>1</sup> Property Co.			······································		9 Well Number				
31330					39 <b>A</b>				
7 OGRID No						2 Elevation			
217817			CONOCOPHILLIPS COMPANY					66 <b>92</b>	
					10 SURFACE I	OCATION			
L ar lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
· J 3		31-N	8-W		1415	SOUTH	1894	EAST	NAUL NAS
٠			, i B	ottom H	ole Location I	f Different From	m Surface		
L'or lot no.	Section	Township	Range	Let Ida	Feet from the	North/South line	Feet from the	East/West line	County
					į			,	
Dedicated Acres	Joint	or Infill	Consulidation	Code 15	Order No	<u>L</u>			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



submitted in lieu of Form 3160-5

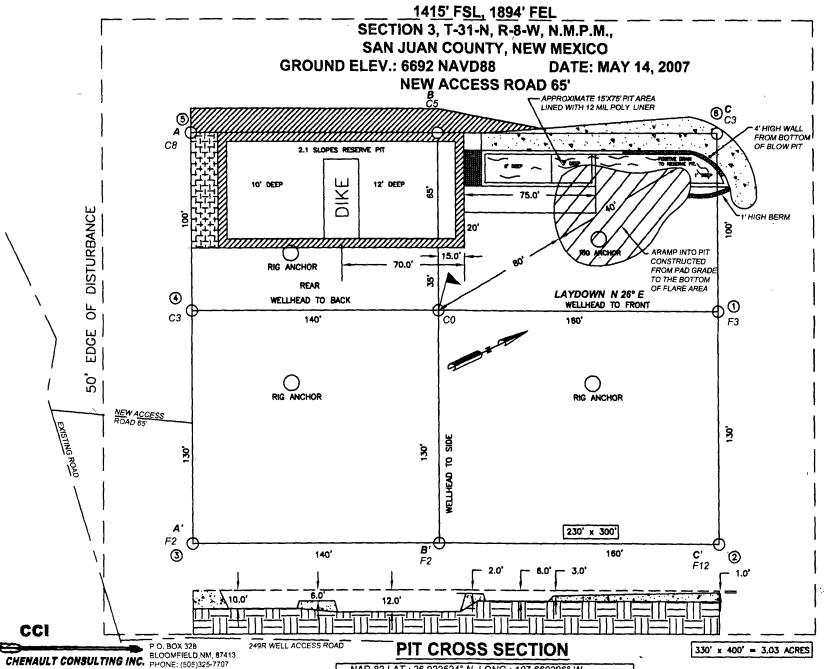
# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sundry Notices and Reports on Wells 707 JUN 27 PM 3: 28	~~~	
. 1.	Type of Well GAS  RECEIVED BLN SLN 210 FARCENTED MIT	5. 6.	Lease Number SF-079029 If Indian, All. or Tribe Name
2.	Name of Operator  ConocoPhillips	7.	Unit Agreement Name San Juan 32-8 Unit
3.	Address & Phone No. of Operator	<del></del> 8.	Well Name & Number San Juan 32-8 Unit #39
_	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No. 30-045- 34281
4.	Location of Well, Footage, Sec., T, R, M	10.	Field and Pool
Na	w:Unit J (NWSE), 1415' FSL & 1894' FEL, Section 3, T31N, R8W, NMPM	ВІ	anco Mesaverde
معتدا <sub>س</sub>	w. Unit J (17 WSE), 1415 FSL & 1694 FEL, Section 3, 131N, Row, Nivifin	11.	County and State San Juan Co., NM
12.	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT Type of Submission  X Notice of Intent Subsequent Report Final Abandonment Subsequent Report Abandonment Change of Plans Non-Routine Fracturing Casing Repair Water Shut off Conversion to Injection		DATA ge APD locations
	13. Describe Proposed or Completed Operations		
less	would like to change the location from 1631' FSL & 1826' FEL to 1415' FSL & 1836 than 100' per BLM requirements.  ached is a new C-102, TOPO, Pipeline plat, and cut & fill.	894' FEL to sho	rten the new access road to
	ned Thomas 2002 Rhonda Rogers Title Regu	ılatory Technici	ian Date 6-27-1
AP: CO	NDITION OF APPROVAL, if any:  18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of inted States any false, fictuious or fraudulent statements or representations as to any matter within its jurisdiction.		Date 1/3/07
			RCVD JUL6'07

RCVD JUL6'07 OIL CONS. DIV. DIST. 3

Submit 3 Copies To Appropriate District Office Sta	te of New Mexico		Form C-103
1625 N. French Dr., Hobbs, NM 88240	inerals and Natural Resources	WELL API NO.	May 27, 2004
•	SERVATION DIVISION	5. Indicate Type of Lease STATE	30-045- 24 d D \   FEE
1220	South St. Francis Dr. anta Fe, NM 87505	6. State Oil & Gas Lease No. Federal Lease S	
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FOR	PEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name San Juan	1
PROPOSALS)			2-0
1. Type of Well: Oil Well Gas Well X Other		8. Well Number #39A	
2. Name of Operator  ConocoPhillips		9. OGRID Number	
3. Address of Operator 3401 E. 30TH STREET, FARMINGTO	ON, NM 87402	10. Pool name or Wildcat  Blanco Mesa	·
4. Well Location Unit Letter J : 1631' feet from	the South line and	1826' feet from the	<u>East</u> line
Section 3 Townsh	ip 31N Rng 8W nether DR, RKB, RT, GR, etc.) 6690'	NMPM	County San Juan
Pit or Below-grade Tank Application or Closure			omasinerem in men istremen om en anderem interferen.
Pit type New Drill Depth to Groundwater >100 Dis	tance from nearest fresh water well	>1000' Distance from nearest surface wa	ter
Pit Liner Thickness: 12 mil Below-	Grade Tank: Volume	bbls; Construction Material	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORARILY ABANDON  12. Check Appropria	NDON REMEDIA	of Notice, Report or Other Dat SUBSEQUENT REPOI L WORK CE DRILLING OPNS	
PULL OR ALTER CASING MULTIPLE COMP	F !	EMENT JOB	
OTHER: New Drill	X OTHER		
<ol> <li>Describe proposed or completed operations. (Clea of starting any proposed work). SEE RULE 1103 or recompletion.</li> </ol>			
New Drill, Lined:			
ConocoPhillips proposes to construct a new drilling pit criteria, the new drilling pit will be a lined pit as detailed 11, 2004 on file at the NMOCD office. A portion of the criteria. Burlington Resources anticipates closing these NMOCD office.	d in Burlington's Revised Drilling e vent/flare pit will be designed to	/ Workover Pit Construction / Operation manage fluids and that portion will be lin	Procedures dated November led as per the risk ranking
•		,	
I hereby certify that the information above is true and comp			
grade tank has been/will be constructed or closed according to NMOC	D guidelines, a general permit X	or an (attached) alternative OCD-approved pl	n [_].
SIGNATURE Thomas toge	TITLE	Regulatory Technician	date <u>4-10-0</u> 7
Type or print name Rhonda Rogers  For State Use Only	_ E-mail address rogerrs Depu	ty Oil & Gas Inspector,	No. 505-599-4018
APPPROVED BY	TITLE	District #3	$_{ m DATE}$ JUL $1~6~2007$

APPPROVED BY
Conditions of Approval (if any):



NAD 83 LAT.: 36.922524° N LONG.: 107.660396° W

ABOVE SHALLOW WIDE AND (OVERFLOW-3 SIDE œ 띪 FI RESERVE

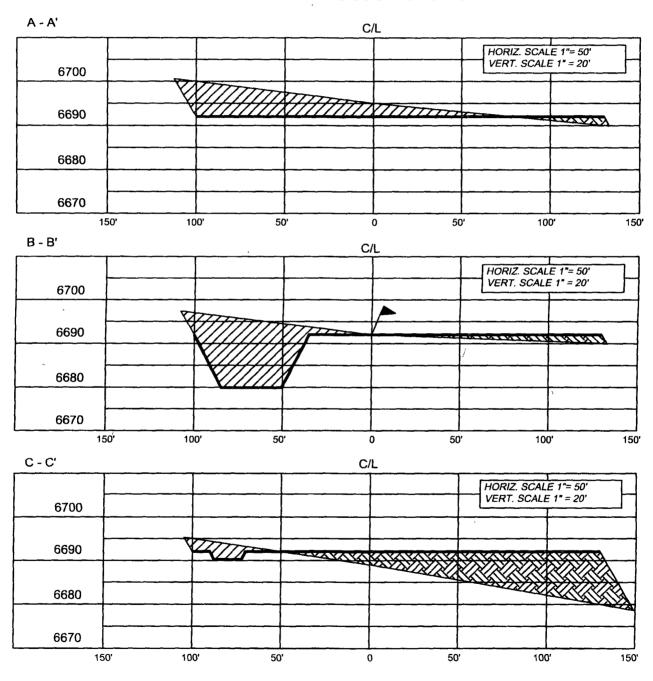
NOTES:

SIDE)

PRIOR TO CONSTRUCTION. UNMARKED BURIED (2) WORKING DAYS C.C.I. SUI CONTRACT PIPLINES N,

# **CONOCOPHILLIPS COMPANY**

SAN JUAN 32-8 UNIT 39A 1415' FSL, 1894' FEL SECTION 3, T-31-N, ,R-8-W, N.M.P.M., SAN JUAN COUNTY, NEW MEXICO ELEV.: 6692 NAVD88 NEW ACCESS ROAD 65'



NOTE: CCI IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD PRIOR TO CONSTRUCTION.

REVISIONS								
NO.	DESCRIPTION	REVISED BY	DATE					
1	ISSUE FOR REVIEW	L.H.	5/14/07					
		T						

CCI

P.O. BOX 328 BLOOMFIELD,NM, 87413 PHONE: (505)325-7707





# PROJECT PROPOSAL - New Drill / Sidetrack

## San Juan Business Unit

SAN JUAN 32-8 UNIT 39A

### DEVELOPMENT

Lease:				AFE #: WAN.CNV.7127					AFE \$: 532,836.64			
Field Name: 32-8 Rig: Azt			ec Rig 711		State: NM County: SAN JUA			AN	API #:			
Geologist: Phone:						Geophysicist:				one:		
				+1 505-324-	6108	Prod.	Engineer: Piot	rowicz, Greg M.	Ph	one: +1 832-486-3486		
Res. Engineer:			Phone:			Proj. I	ield Lead: Fran			one:		
<b>Primary Object</b>	ive (Zones):		1									
Zone	Zone Name											
R20002	MESAVERDE(	R20002)										
Location: Surface		Datum Co	<u> 2018 (1667), 62480</u>	<u> </u>				T = ==		Straight Hole		
Latitude: 36.9230	<del></del>	de: -107.65	<del></del>			Y:	····	Section: 03		Range: 008W		
Footage X: 1826	FEL Footage	e Y: 1631 F	SL E	levation: 669	90	(FT)	Township: 031N	<u> </u>				
Tolerance:												
Location Type: Si	ummer Only		Start Da	te (Est.):		Cor	npletion Date:	Da	ate In Op	In Operation:		
Formation Data:	Assume KB =	6705	Units = F	T	_							
Formation Call & Casing Points		Depth (TVD in Ft)	SS (Ft)	Depletion (Yes/No)	BHP (PSIG)	внт		Re	marks			
Surface Casing	<del></del>	216	6489			L				casing. Cement with		
NCMT		985	5720	П			1/1 cuit. Circu	late cement to su	пасе.			
			4330	ñ		Possible water flows.						
KRLD		2435	4270	ă								
PCCF		3590	3115									
LEWS		3790	2915									
Intermediate Casin	g	3890	2815				8 3/4" Hole. 7	", 20 ppf, J-55, S cement to surface	TC Casing	g. Cement with 876		
CHRA		4780	1925									
CLFH		5515	1190		1300		Gas; possibly v	vet				
MENF		5590	1115				Gas.					
PTLK		5905	800				Gas.					
TOTAL DEPTH MV		6145	560				J-55, STC casir minimum of 10	g. Cement with 3	312 cuft. ( vious casi	Hole. 4-1/2", 10.5 ppf, Circulate cement a ng string. No open hole		
Reference Well												
	Well Name			Comments	A.							
Production	SJ 32-8 #19-3			SW 3-31N-8\	<u>~</u>		·					
Logging Progra Intermediate Logs	m: S: Loq only	if show 🔲	GR/ILD	☐ Triple (	Combo							
TD Logs:	Triple Co	mbo 🔲 D	ipmeter	RFT 🗆	Sonic [	] VSP	☐ TDT 🗹	Other				
A 4 4 12 5 - 1 7 6	GR_CBL									<del></del>		
Additional Informa	ation:											
										l l		

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# PROJECT PROPOSAL - New Drill / Sidetrack

**SAN JUAN 32-8 UNIT 39A** 

**DEVELOPMENT** 

Comments: Zones - MVNM031N008W03SE1

General/Work Description - 3/9/07 per W. Prabowo - cancel adding DK due to high risk.

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